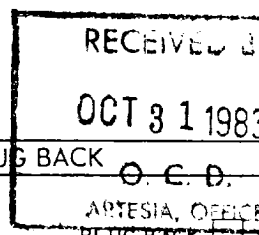


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LAND OFFICE	✓
OPERATOR	✓

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
LEASE	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
3. Farm or Lease Name	
Bradshaw	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Atoka Penn	
12. County	
Eddy	
11. Proposed Depth	19A. Formation
9100	Morrow
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3306.3 GR	Statewide
21B. Drilling Contractor	22. Approx. Date Work will start
Not Available	November 8, 1983

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	
b. Type of Well	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	
David Fasken ✓	
3. Address of Operator	
608 First National Bank Building, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER <u>E</u>	LOCATED <u>990/912</u> FEET FROM THE <u>West</u> LINE
AND <u>1800/122</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>2</u> TWP. <u>18-S</u> RGE. <u>26-E</u> NMPM	
11. Proposed Depth	
9100	
19A. Formation	
Morrow	
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3306.3 GR	Statewide
21B. Drilling Contractor	22. Approx. Date Work will start
Not Available	November 8, 1983

## 23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
30"	20"	91.40#	35'	4 cu.yds. Ready Mix	Surface
17-1/2"	13-3/8"	48#	1300'	1050	Surface
12-1/4"	8-5/8"	24#	1900'	350	900'
7-7/8"	4-1/2"	10.5# & 11.6#	9100'	500	7500'

- Set 20" conductor pipe at 35' and cement to surface with ready-mix.
- Drill 17½" hole to 1300' with fresh water mud, set and cement 13-3/8" casing at 1300'.
- Install 13-3/8" x 12" - 3000# W.P. wellhead, nipple up BOP's and choke manifold.
- Drill 12½" hole to 1900' with water, set and cement 8-5/8" casing at 1900'.
- Install 12" x 10" - 3000# W.P. spool, nipple up BOP's, Hydril, and choke manifold.
- Drill 7-7/8" hole to 9100' using water to 5500', 4% KCl water to 8600', and low solids mud to 9100' - DST all prospective zones.
- Run open hole electric logs.
- Set and cement 4½" casing to 9100'.
- Perforate and test pay zones.

APPROVAL VALID FOR 180 DAYS  
 PERMIT EXPIRES 5-8-84  
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

Signed Robert H. Angevine Title Agent Date 10-28-83

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE NOV 08 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient  
time to witness cementing