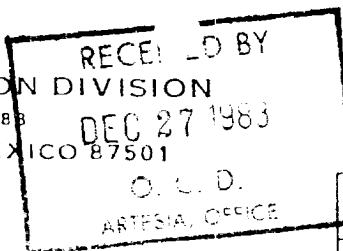


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

DAVID FASKEN

Address of Operator

608 First National Bank Bldg., Midland, Texas 79701

Location of Well

UNIT LETTER E, 1800 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE, SECTION 2 TOWNSHIP 18-S RANGE 26-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

BRADSHAW

9. Well No.

2

10. Field and Pool, or Wildcat

ATOKA PENN

15. Elevation (Show whether DF, RT, GR, etc.)

3306.3' GL

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1-83: Drld 36" hole to 37', set 20" conductor pipe @ 37', cmtd w/8 cy of 6 sx mix Ready Mix cmt w/3/8" aggregate & 2% CaCl.

12-2-83

thru

12-10-83: Spudded @ 2:00 a.m. MST 12-2-83. Drlg 17 1/2" hole 1300'.

12-11-83: Set 13-3/8" K-55 61#/ft csg @ 1300'. Cmtd w/20 BFW, 500 gal Flocheck-21, 10 BFW, 1000 sx Halliburton Lite, 1/4# Flocele/sk, 2% CaCl (13.2 ppg, yield 1.69 CF/sk)+ 250 sx Class "C" 2% CaCl (14.8 ppg, yield 1.32 CF/sk). PD @ 6:15 p.m. MST 12-10-83. Full mud returns while cmtg. Circ 555 sx excess cmt. WOC 26 hrs.

12-12-83: Drlg 12 1/4" hole @ 1415'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine

TITLE Robert H. Angevine, Agent

DATE December 21, 1983

APPROVED BY Mike Wilkin

TITLE OIL AND GAS INSPECTOR

DATE DEC 27 1983

CONDITIONS OF APPROVAL, IF ANY: