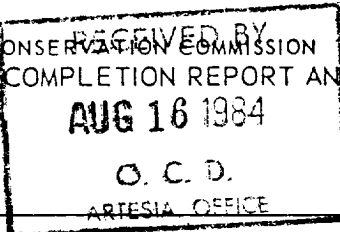


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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11595

1a. TYPE OF WELL

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER G LOCATED 1780 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 23 TWP. 18S RGE. 28E

15. Date Spudded 12-5-83 16. Date T.D. Reached 1-17-84 17. Date Compl. (Ready to Prod.) 6-7-84 18. Elevations (DF, RKB, RT, GR, etc.) 3509' GL 19. Elev. Casinghead -

20. Total Depth 10,930' 21. Plug Back T.D. 10,902' 22. If Multiple Compl., How Many Dual 23. Intervals Drilled By Rotary Tools Cable Tools -

24. Producing Interval(s) at this completion - Top, bottom, Name 9669'-9780' Penn

25. Was Directional Survey Made No

26. Type Electric and Other Loss Run GR/CNDL, DLL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	330'	17 1/2"	350.24 - Circ	
9 5/8"	36#	2,999'	12 1/4"	1500.24 - Circ	
5 1/2"	17#	10,930'	7 7/8"	800.24 - TSTOL 4200'	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9596'	9596'

1. Perforation (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9669-73', 9724-26', 9740-42', 9744-48', 9755-59', 9762-68', 9772-86' 1 1/2" JNPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9780'-9790'	300 gal 15% NEEF

3. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-7-84		flowing				Shut In	
Date of Test	Hours Tested	Test Interval	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	
6-9-84	24	20/64	199	268	0	1347	
Flow Test (Test)	Gas Pressure	Test Interval	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
300#	0	199	199	268	0		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Waiting on Connection

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDPite TITLE AREA ENGINEER DATE 8-15-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	628	628	Shale				
628	921	293	Salt Lbr.				
921	2566	1645	Sand, fine, shaly				
2566	6300	3734	Limestone				
6300	8300	2000	Sand, fine, lime				
8300	9750	1450	Sand, shaly				
9750	10,640	690	Lime, shale				
10,640	10,820	180	Sand, lime, shale				