RECEIVED BY AUG 0 1 1984 O. C. D. Artesia, office

WAIVER

Re: Artesia State Com #1 Sec 23-T18S-R28E Eddy County, New Mexico

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

a '

This is to advise we have been furnished a copy of Gulf Cil Corporation's Application for Multiple Completion of the subject well. We, as an offset operator, have no objections to subject Application.

COMPANY	MUI	RPHY	OPERATI	NG CORI	PORATI	ON
ву: М	lh	M	Λ			
	_		- V			

TITLE: VICE PRESIDENT

DATE July 2, 1984

If agreeable, please sign and forward this Waiver to above address. Enclosed is a self-addressed, stamped envelope for your use.

Gulf Oil Corporation

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STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

				Construction of the second state of the second	
Gulf Oil Corp.	• .	Eddy	6-18-84	RECEIVED BY	
Operator		County	Date	AUC 0 1 1004	
Box 670, Hobbs	, NM	Artesia State Com	n 1	AUG 011984	
Address		Lease	Well No.	O.C.D.	
G	23	18S	28E	ARTESIA, OFFICE	
Location Unit of Well	Section	Township	Range		
All Applicants fo	or multiple com	pletion must complet	e Items 1 and 2 bel	ow.	
1. The following are submitted		pper In one	itermediate Zone	Lower Zone	
a. Name of Poc Formation	ol and Tra	vis Upper Penn		Turkey Track N. Morrow	
b. Top and Bot Pay Section (Perforation	on 9	669–9780		10,678-10,860	
c. Type of proc (Oil or Gas)		Oil & Gas		Gas	
d. Method of Pr (Flowing or Artificial	trarta	ng to be con- d to art lift		Flowing	
e. Daily Produc X Actual Estimate Oil Bbls. Gas MCF Water Bbls.	150	BO MCF		396 MCF 3 BW	

2. The following must be attached:

a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. C. Cultur Title Area Production Manager Date 6-18-84

Jighou					<u></u>			
(Ihis s	врасе	for State	Use)					
Approve	ed By			Title		Da	ite	

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard promation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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App' & -7692