			State	of New	Mex	ico		-		ل Form C-104	
د 1 Box 1980, Hobbs, NM 88241-194 trict II	1980, Hobbs, NM 88241-1980 Energy, Minerals & Natural					a Departmen	ıt	Revised February 21, 1994 Instructions on back			
Drawer DD, Artesia, NM 88211- trict III	PO Box								t to Approp	riate District Office 5 Copies	
0 Rio Brazos Rd., Aztec, NM 87 trict IV	410		Santa F	e, NM 8	37504	-2088			🗌 AN	MENDED REPORT	
	2088	RAT	LOWAB	LE ANI) AU	THORI	ZATI	<u>ON TO TR</u>	ANSPOR	T ·	
	Operat		e and Address						² OGRID Nu	mber	
UMC Petroleum Con Suite 1400, 410 17th	-						ł	023654	Reason for Fili	ng Code	
Denver, Colorado 80						Ch 10/0					
⁴ API Number 0 - 0 15-24686		[*] Pool Name Travis Upper Penn							598	• Pool Code	
⁷ Property Code		Property Name						' Well Number			
008811 17808		A	Artesia Sta	ate Com					1		
¹⁰ Surface Loca l or lot no. Section Town		ige	Lot.Idn	Feet from t	he	North/Sou	lb Line	Feet from the	East/West lin	e County	
G 23 18		28E		1780		North		1980	Eas	t Eddy	
¹¹ Bottom Hole	Location		Lot Ida	Feet from	the	North/Sou	ıth line	Feet from the	East/West lin	oe County	
"Lse Code "Producing Met State I	bod Code ' Pump	¹⁴ Gas C	Connection Date N/A	.e ¹⁵ C-1	29 Peru	it Number		* C-129 Effective I	Jale	C-129 Expiration Date	
I. Oil and Gas Tran	sporters								1		
"Transporter OGRID	^{1*} Transp and	orter N Address			²⁰ PC		²¹ O/G		² POD ULSTR and Descri		
015694 Navajo Ref. Co. Pl Divsion					AND AND A A A A A A A A A A A A A A A A				18S-28E		
******	P O Box 159 Artesia, Nev		xico 88210-	-015				Tank	Battery		
	GPM Gas C 4044 Penbro				2057	'430	<u> </u>	G 23-	-18S-28E		
2002/02/2002/02/02/02/02/02/02/02/02/02/	Odessa, Tex		762					I ank	Battery		
								1	Post	4 ID-3	
									- Post 10-	- ID-3 -29-95	
V. Produced Water 2057450	G 23-18	3S-28	BE Tank B	Battery	' POD U	LSTR Locat	ion and	Description	Port 10- ch	1 ID-3 -29-95 by ap	
2057450 Well Completion	Data			lattery		LSTR Locati	ion and	Description 21 PBTD	Port 10- Ch	ID-3 -29-95 by app "Perforations	
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²³ POD 2057450 7. Well Completion ²⁵ Spud Date	Data	eady Da	aic	Sattery				" PBTD	Pont 10- ch		
²³ POD 2057450 7. Well Completion ²³ Spud Date	Data	eady Da	aic	Sattery				" PBTD	Pont 10- Ch S		
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²² POD 2057450 7. Well Completion ²⁶ Spud Date ³⁶ Hole Size 71. Well Test Data	Data	31 (ate Casing & Tubin	Sattery			Depth S	" PBTD			
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