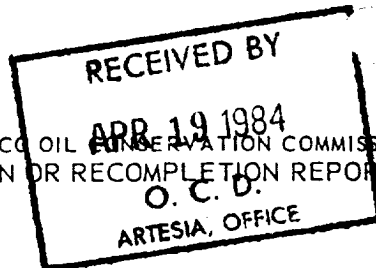


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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-11595

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corp. ✓

3. Address of Operator

P.O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER G LOCATED 1780 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 23 TWP. 18S RGE. 28E N.M.P.M.

15. Date Spudded

12-5-83

16. Date T.D. Reached

1-17-84

17. Date Compl. (Ready to Prod.)

2-27-84

18. Elevations (D.F. RAB, RT, GR, etc.)

3509' GL 3505.6

19. Elev. Casinghead

-

20. Total Depth

10,930'

21. Plug Back T.D.

10,902'

22. If Multiple Compl., How

Many Single

23. Intervals Drilled By

Rotary Tools 0'-10,930'

Cable Tools

-

24. Producing Interval(s), of this completion - Top, bottom, Name

10,678-10,860 Marathon

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR/CNDL, DLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	330'	17 1/2"	350' - Circ	
9 5/8"	36#	2999'	12 1/4"	1500' - Circ	
5 1/2"	17#	10,930'	7 7/8"	800' - T.S.J.C. 9200'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10,584	10,584

30. TUBING RECORD

31. Perforation Interval (Interval, size and number)

10,678-81, 10,823-25, 10,856-60 4 1/2" 90° phase

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,678-10,860	4810 gal 7 1/2% slick mortar, 73 balls
	20,000 gals pad, 24 balls
	28,000# 20/40 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-27-84	Flowing	Shut In
Date of Test	Hours Tested	Flowing
3-2-84	4	
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate
1700#	0	42
		CONDENSATE
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
		Gravity - API (Corr.)
		61°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting On Connection

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R.D. Pite

TITLE

AREA ENGINEER

DATE

4-18-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]