

OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

RECEIVED BY 10-1-8

JUN 15 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TYPE OF WELL	
REASON FOR FILING	
NEW WELL	☒
RECOMPLETION	☐
CHANGE IN OWNERSHIP	☐
TRANSPORTER	☒
OPERATION	☒
PRODUCTION OFFICE	☐
PERMITTING	☐

Gulf Oil Corp. ✓

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well

☒

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Coasting/Gas

☐

Condensate

☐

Change in Ownership

☐

Other (Please explain)

New Well

Upper Zone

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease N
Artesia State Com	1	Travis (Upper Penn)	State, Federal or Fee	B-1595
Location	Unit Letter	Feet From The	Line and	Feet From The
	G	1780	North	1980
			East	
Line of Section	Township	Range	N.M.P.M.	County
23	18S	28E	Eddy	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Coasting/Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Horizon Phillips Ref Co.	4001 Rembrandt, Dallas, TX 75221
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit: G, Sec: 23, Twp: 18S, Rge: 28E	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-5-83	6-7-84	10,930'	10,902'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3509' G 613505.6	Upper Penn	9669'	9596'					
Perforations			Depth Casing Shoe					
9669' - 9780'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	330'	350
12 1/4"	9 5/8"	2999'	1500
7 7/8"	5 1/2"	10,930'	800
	2 7/8"	9596'	

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-7-84	6-9-84	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	300 #	0	20/64
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
199	199	0	268

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/AUMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. P. Rite

(Signature)

AREA ENGINEER

(Title)

6-13-84

(Date)

OIL CONSERVATION DIVISION

AUG 21 1984

APPROVED _____, 19____

BY _____

Original Signed By

Leslie A. Clements

TITLE _____

Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of new well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi completed wells.