

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY: <i>Oil</i>
Effective 1-1-65
SEP 20 1984
O. C. D.
ARTESIA, OFFICE

Operator Huff Oil Corp. ✓

Address P.O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain) Gas Connected

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>Artesia State Com</u>	<u>1</u>	<u>Travis Hoper Lenn</u>	<u>State, Federal or Fee</u> <u>B-1595</u>	
Location	Unit Letter	Feet From The	Line and	Feet From The
	<u>G</u>	<u>1780</u>	<u>North</u>	<u>1980</u>
				<u>East</u>
Line of Section	Township	Range	NMPM	County
<u>23</u>	<u>18S</u>	<u>28E</u>	<u>Eddy</u>	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Navajo Refining</u>	<u>Box 159, Artesia, NM 88210</u>					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
<u>Phillips Petroleum</u>	<u>Phillips Bldg, Okla, OK 79760</u>					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When
	<u>G</u>	<u>23</u>	<u>18S</u>	<u>28E</u>	<u>Yes</u>	<u>9-11-84</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Save Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

POSTED-3
9-21-84
Add 6T

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

QDP
(Signature)
AREA ENGINEER
(Title)
9-18-84
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 21 1984, 19____
Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.