P. O. Box 670 Hobbs, NM 88240

Gulf Oil Exploration and Production Company

O._C. D.

ARTESIA, OFFICE

September 19, 1984

R. C. Anderson
PPODUCTION MANAGER
HOBBS AREA

P. O. Box 2088

A DIVISION OF GULF OIL CORPORATION

and the state of t

Department of Energy and Minerals

Oil Conservation Division

Santa Fe, New Mexico 87501	
Re: Artesia State Com #1 Unit G, Sec 23-T18S-R28E	
	with the Oil Conservation Division is Gulf Oil Corpora- nation for the referenced well. This filing is submitte licy Act of 1978.
Any communications f application should be directed	rom the Oil Conservation Division regarding this to:
	Director-Gas Accounting Gulf Oil Corporation Western Division
	P. O. Box 1150 Midland, Texas 79702 Phone (915) 685-4855
NGPA Category of gas	and specific section under which this filing is made:
New Onshore Production Well Section 103	Category Code N/A
By Operator Gulf Oil Corporat	ion, P. O. Box 670, Hobbs, NM 88240
For Lease and Well No. Artesi	a State Com #1
Location 1780' FNL & 1980' FF	L, Sec 23-T18S-R28E, NMPM, Eddy County, NM
Completion Location 9480 the	
73	pper Penn
OCD District No. II	API # 30-015-24686
	losed copy of this letter with the date and time of sed self-addressed stamped envelope.
	Yours very truly,
114	R. C. Anderson

STATE OF NEW MEXICO P O. BOX	ZOSS CENTED BY	Form C-132 Revised 5-10-81 H-666	
ENERGY WID MINERALS DEPARTMENT SANTA FE, NEW MARCHES APPLICATION FO	NEXICO 875 PRECEIVED BY	SA, Indicate Type of Leave	
PRICE CEILING CATEGO		BYATE X PEE	
FOR DIVISION USE ONLY:	0, C. D.	5. State OII & Gas Cereo (i B-11595	
DATE COMPLETE APPLICATION FILED	ARTESIA, OFFICE		
DATE DETERMINATION MADE		7. Unit Agreement Name	
WAS APPLICATION CONTESTED? YES NO		World Advection of the Control of th	
NAME(S) OF INTERVENOR(S), IF ANY:		8, Farm or Lease Name	
2. Name of Operator		Artesia State Com	
Gulf Oil Corporation		1	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		10. Field and Popi, or Wildoat	
P. O. Box 1150, Midland, TX 797		Travis Upper Pern	
4. Location of Well Unit LETTER G LOCATED 1780	FEET FROM THE NOT EIT	12. 33=1.7	
AND 1980 PEET FROM THE East LINE OF SEC. 23	TWP. 18S RGE. 28E NUPL	Eddy	
Phillips Petroleum Co., P. O. Box 2130,	Hobbs, NM 88240		
PELL CATEGO	RY INFORMATION	·	
Check appropriate box for category sought	and information submitted.		
 Category(ies) Sought (By NGPA Section 	No.)103		
2. All Applications must contain:			
☐ a. C-101 APPLICATION FOR PERMIT TO DR	RILL. DEEPEN OR PLUG BACK		
b. c-105 WELL COMPLETION OR RECOMPLET	TION REPORT		
c. DIRECTIONAL DRILLING SURVEY, IF RE	EQUIRED UNDER RULE 111	. •	
d. AFFIDAVITS OF MAILING OR DELIVERY			
 In addition to the above, all applicat applicable rule of the Division's "Spe Price Ceiling Category Determinations" 	cial Rules for Applications For Wel	d by the lhead	
	1)(3) (using 2.5 Mile or 1000 Feet	Deeper Test)	
All items required by Rule 14(1) and/or Rule 14(2)		
B. NEW NATURAL GAS UNDER SEC. 102(c)((1)(C) (new onshore reservoir)		
All stems required by Rule 15			
C. NEW ONSHORE PRODUCTION WELL			
$\boxed{\mathbb{X}}$ All items required by Rule 16A	A or Rule 168		
D. DEEP, HIGH-COST NATURAL GAS, TIGHT	FORMATION NATURAL GAS, AND PRODUCT	ION ENHANCEMENT NATURAL GAS	
All items required by Rule 17((1), Rule 17(2) or Rule 17(3), or Ru	le 17(4)	
E. STRIPPER WELL NATURAL GAS			
All items required by Rule 18			
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION USE ONLY		
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY	Approved .		
KNOWLEDGE AND BELIEF.	Disapproved		
R. C. Anderson NAME/OF APPLICANT (Type or Print)		od homoia ia i	
1. C. linder	The information contain of the information requ	ired to be filed by the	
SIGNATURE OF APPLICANT	applicant under Suppart FERC regulations.	8 of Part 274 of the	
Title Area Production Manager			

U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426 SEP 25 1984

O. C. D. ARTESIA, OFFICE Form Approved OMB No. 1902-0038 (Expires 12/31/84)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections, 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274,501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Section of NGPA (a)	Category Code (b)	Description (a)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New anshare reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well — seasonally affected
108	2	Stripper well — enhanced recovery
108	3	Stripper well — temporary pressure buildup
108	4	Stripper well - protest procedure

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code
7		10/	16)
2			-
3			
4			
5			
6			

Remarks:

SPUD DATE: 12-5-83

*1/ Tax and Price Based on 1000 BTU/CF

*2/ Any inquiries regarding this application from the JA should be made to the District at the phone number shown on Page 2. FERC inquiries should be made to Brian F. Harden, Gulf's Houston Cas Marketing Department at (713) 754-8218.

FERC-121 (8-82)

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

		THE WITOKAL	JAS FOLICE AC	L (NGPA)		
1.0 API well number: (If not assigned, leave blank, 14 digits.	,	30 - 015 - 24686 - 424				
2.0 Type of determination being sought:			27000		-	
(Use the codes found on the front	1. •					
i e	!	· _	103	N/A		
of this form.)		Se-	ction of NGPA	Category Code		
3.0 Depth of the deepest completion	i	Sarago, y Sode				
location: (Only needed if sections 103		9480-9780 feet				
or 107 in 2.0 above.)	1	<u> </u>				
4.0 Name, address and code number of	1 .				 	
applicant: (35 letters per line	Gul	f Oil Corpora	tion			
maximum. If code number not	Name				07799_	
available, leave blank.)		0. Box 1150			Seller Code	
and the state of t	; 			·		
	Street				····	
	Mid	land	TX	7970:	2	
	City		Star	e Zip Cod	10	
5.0 Location of this well: [Complete (a)	:					
or (b).j	Tr	avis Upper Per	ın			
(a) For onshore wells	Field		<u> </u>			
(35 letters maximum for field	Ed		NM			
name.)	!		MI			
(b) For OC3 wells:	I Count	y	Stat	e	•	
(b) For Octs wells.	1	27./1				
	·	N/A			N/A	
	Area N	lame		Block Num	nber	
	i					
	i	Dat	e of Lease:			
	- i		MAL I I	27.14		
	i	Mo.		N/A		
(c) Name and identification number		:00,	Day Yr.	OCS Lease Number		
of this well: (35 letters and digits	i Are	esia State Co	#1			
maximum.)	I ALL	esta state co	m #1			
(d) If code 4 or 5 in 2.0 above, name	- 					
of the reservoir: (35 letters	!					
	1	N/A				
тахітит.)						
6.0 (a) Name and code number of the	i				· · · · · · · · · · · · · · · · · · ·	
purchaser: (35 letters and digits	i					
maximum. If code number not	Phi	llips Petrole	ım Co			
averlable, leave blank.)	Name		ищ со-		<u> </u>	
(b) Date of the contract:				<u> </u>	Buyer Code	
	į.		. 0. 6 . 0 . 6			
	1		<u> [0 6 2 6 </u>	8141		
(c) Estimated total annual production			Mo. Day	Yr.		
_	İ		N/A			
from the well:	İ		N/A		c Feet	
				(c) All Other		
	1	(a) Base Price	(b) Tax	Prices (Indicate	(d) Total of (a).	
	_ <u>:</u> _		(b) Tax *1/	(+) or (-).]	(b) and (c)	
7.0 Contract price:	1			1+7 Or (=1,]	ļ	
(As of filling date. Complete to 3	SMMBTU	DEDA	ENTACE OF BEST	THE DO		
decimal places.)	1	rrk(ENTAGE OF PRO	LEEDS		
3.0 Maximum lawful rate:						
	1					
(As of filing date. Complete to 3	S/MMBTU	2.925	0 . 2 4 0	<u>0.000</u>	3 16 5	
decimal places.) 9/84	<u> </u>				3.165	
.0 Person responsible for this application:					<u> </u>	
	i _R. (. Anderson		Area Pr	od Mør	
Agency Use Only	Name		1.			
ate Received by Juris, Agency	1	l. C. Cin	de_	Title	ļ	
•	Signatur					
are Received by FERC	•					
1		9-19-84		<u>(915) 6</u>	85-4855 *2/	
FRC-121 (8-82)	Teta VD	plication is Completed		Phone Number		

*Footnotes: See Remarks Section Page One