DISTRIBUTION		SERVATION COMM. JON	Form C-104
SANTA FE	REQUESTE	OREAL BOWABLE	Supersedes Old C-104 and C-11 Elloctive 1-1-65
FILE			
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
IRANSPORTER OIL		<b>C. D.</b>	RECEIVED BY
OPERATOR PHORATION OFFICE		A, OFFICE	MAY 4 1984
pergior	/	· .	O. C. D.
Anadarko Production Co			ARTESIA, OFFICE
P. O. Drawer 130, Arte Reason(s) for liling (Check proper box)	sia, New Mexico 88210	Other (Please explain)	
Vew Well	Change in Transporter of		•
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens		
change of ownership give name nd address of previous owner	·		
ESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including For	mation Kind of Lease	
_eose Name Travis "E" Federal	2 Loco Hills-Q-Gra	Vol. A. Sadara	MM-23414
_ocotion Unit LetterM;_500	Feet From The South Line	and Feet From 1	rheWest
	mship 185 Range	29Е , ММРМ, Е	ddy County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of Oil	X or Condensate	Address (Give and ress to and a appendix	Americas.Dallas Tex.75
J M Petroleum Corporat Name of Authorized Transporter of Car	singhead Gas 🚺 or Dry Gas 🛄	Address (Give address to which appro-	ved copy of this form is to be sent;
Phillips Petroleum Con If well produces off or Hauids,	Unit Sec. Twp. P.go.	P. O. Box 6666, Odessa, Texas 79760 Is gas actually connected? When Yes 4-29-84	
give location of tanks.	K 6 18S 29E	Yes	4-29-04
( this production is commingled wi	th that from any other lease or pool, g	and the second	Plug Back Same Restv. Diff. Rest
Designate Type of Completion	on - (X) Vil Gas Well X	New Well Workover Deepen X	
Date Spudded	Date Compl. Ready to Prod. 4-29-84	Total Depth 2800 KB	P.B.T.D. 2790' KB
4-8-84 Elevations (DF, RKD, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay 2408	Tubing Depth 2684 None-well-flowing
3630'GL Grayburg   Periorations Loco Hills: 2408-10; Metex: 2521-25,2562-66,259   Premier: 2653-57			Depth Casing Shoe 2795 <sup>4</sup> KB
Loco H1118: 2408-10;	TUBING, CASING, AND	2662-67	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	8-5/8"	358 KB	250 sx - circulated
12-1/4"	5-1/2"	2795 KB	775 sx - circulated
5-1/2"	2-3/8"	2684 KB	
TEST CATA AND REQUEST F	OR ALLOWABLE (Test must be af	oth or be for full 24 nours	and must be equal to or exceed top all.
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)
7-6-84 4-29-84	7-8-84	Pumping	
Langth of Teat	Tubing Preasure N/A	Casing Pressure 100#	Choke Size None Gas-MCF 130
24 Actual Prod. During Test	Oll-Bbis.	Water-Bbls. 60 BLW	Gas-MCF 130
255	195		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Prosaure (Shut-In)	Casing Pressure (Shut-in).	Choke Size
Lesting Merica (hitor) nach hit			ATION COMMISSION
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JUL 1 3 1984	
		APPROVEDOriginal Sign	
		BYLoslie A. Cler Supervisor Di	nents
		TITLE	
	, A	This form is to be filed in	compliance with RULE 1104.
Mike Brennell (Signature)		If this is a request for allowable for a newly drilled or despe- well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all	
•	2 1984	Fill out only Sections I.	II. III. and VI for changes of ow-

May 2, 1984 July<sup>(Dgie)</sup> 1984

well name or number, or transporter, or other such change