

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

JAN 11 1984

O. G. D.

ARTESIA, OFFICE

1. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.
3. Unit Agreement Name
4. Farm or Lease Name
Bonnie YM
5. Well No.
1
6. Field and Pool, or Wildcat
Penasco Draw SA-Yeso
Associated
7. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Yates Petroleum Corporation		
Address of Operator		
207 South 4th St., Artesia, NM 88210		
Location of Well		
UNIT LETTER	N	990
FET FROM THE	South	LINE AND 2310
FEET FROM	West	LINE, SECTION 26
TOWNSHIP	18S	RANGE 25E
NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3486' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3250'. Ran 81 jts of 5-1/2" 14# J-55 casing set 3250'. 1-regular guide shoe set 3250'. Insert float set 3206'. Cemented w/550 sacks C .6% CF-1, 3#/sack salt and .2% AF-S. Compressive strength of cement - 950 psi in 12 hrs. PD 1:30 AM 12-16-83. Bumped plug to 1000 psi for 30 minutes, released pressure and float and casing held OK. WOC 18 hrs. WIH and perforated 2929-3160' w/13 .42" holes as follows: 2929, 36, 3042, 63 1/2, 3116, 20, 24, 28, 34, 40, 46, 55 and 60'. WIH and perforated 2932-3163' w/15 .42" holes as follows: 2932, 38, 43, 49, 3113, 18, 22, 26, 31, 37, 43, 49, 52, 57 and 63'. Frac'd 2929-3163' w/40000 gal gelled KCL water, 95000# (45000# 20/40 and 50000# 10/20) sand, 4500 gal 15% NEFE acid. Flowed down. GIH w/RBP and set 2300'. COOH w/tubing. WIH and perforated 2148-2284' w/13 .42" holes as follows: 2148, 61, 70, 74, 84, 90, 2203, 15, 23, 37, 44, 60, and 84'. WIH and perforated 2153-2287' w/17 .42" holes as follows: 2153, 57, 65, 76, 81, 87, 94, 2206, 10, 21, 27, 34, 41, 47, 63, 75 and 87'. Sand frac'd perforations 2148-2287' w/40000 gal gelled KCL water, 95000# (45000# 20/40 and 50000# 10/20) sand, 4500 gal 15% NEFE acid. Bled well down. Pull RBP. Set pumping equipment.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 1-9-84Original Signed By
Leslie A. ClementsTITLE Supervisor District IIDATE JAN 12 1984

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: