

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Bonnie YM	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Penasco Draw SA-Yeso Associated	
12. County	
Eddy	

a. TYPE OF WELL

30m

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

NIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROMWest LINE OF SEC. 26 TWP. 18S RGE. 25E NMPM

5. Date Spudded

12-7-83

16. Date T.D. Reached

12-15-83

17. Date Compl. (Ready to Prod.)

1-17-84

18. Elevations (DF, RKB, RT, GR, etc.)

3486' GR

19. Elev. Casinghead

20. Total Depth

-3250'

21. Plug Back T.D.

3107'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3250'

4. Producing Interval(s), of this completion - Top, Bottom, Name

2929-3163'; 2148-2287' Yeso

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	66#	395'	17-1/2"	400		
8-5/8"	24#	1090'	12-1/4"	780		
5-1/2"	14#	3250'	7-7/8"	550		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	2765'

29. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2929-3163' w/28 .42" Holes		2929-3163'	SF w/40000g. KCL, 45000# 20/40, 50000# 10/20 sd, 4500g. acid.
2148-2287' w/30 .42" Holes		2148-2287'	SF w/40000g. KCL, 45000# 20/40, 50000# 10/20 sd, 4500g. 15% acid

3. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
1-14-84	Pumping						
Well Status (Prod. or Shut-in)							
Producing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-17-84	24	Open		19.8	99	42 BLW	5000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#		19.8	99	42 BLW	39°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Bob Woods	

15. List of Attachments

Deviation Survey

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 1-25-84