

NM OIL CONS. COMMISSION  
Dr. DD  
Artesia, NM 88210

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED BY

MAY 9 1984

Form Approved.  
Budget Bureau No. 42-R1424

O. C. D. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
ARTESIA, OFFICE

NM - 23417 54183

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR  
Anadarko Production Company ✓

3. ADDRESS OF OPERATOR  
P. O. Drawer 130, Artesia, New Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2030' FSL & 760' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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X - Spud, drill TD, set & cement surface & pdn csg.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis "D" Federal

9. WELL NO.

21

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

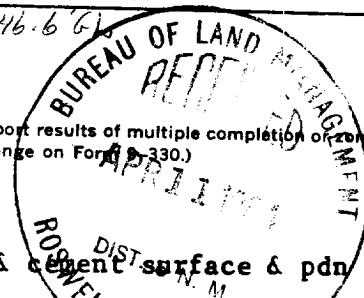
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3549.8' GL

3546.6' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up Rotary Tools; spudded 12 1/4" hole with fresh water native mud @ 5:30 PM 3-30-84. Drilled to 369' KB; lost circulation @ 106'; dry-drilled to 369'.
2. Ran 8-5/8", 24#, K-55 casing with casing shoe @ 369' KB. Western Co. cemented with 110 sx Pacesetter Lite w/10# Hyseal/sx, 1/4# Celloseal/sx & 3% CaCl and tailed-in with 150 sx Class C with 2% CaCl. Plug down @ 7:00 AM 3-31-84. Cement did not circulate; brought to surface with 10 yards Readymix cement.
3. WOC 18 hrs; installed BOP and tested to 1000 psi prior to drilling plug with 7-7/8" bit. Drilled to 2850' KB with 10" brine.
4. Gearhart ran Open Hole Logs.
5. Ran 5 1/2", 15.5#, K-55 casing, set float shoe @ 2850' KB. Western Co. cemented with 600 sx Pacesetter Lite with 2% CaCl & 5# Salt/sx and tailed-in with 100 sx Class C cement with .6% CF-L, .2% AF-S & 5# Salt/sx. PD @ 2:00 PM 4-7-84; circulated 200 sx to pit.

Note: Will file appropriate forms upon completion of well. Subsurface Safety Valve: Manuf. and type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Truman D. Jones TITLE Field Foreman DATE April 10, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 7 1984

\*See Instructions on Reverse Side