

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
Anadarko Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 130, Artesia, N. Mexico 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2030' FSL & 760' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

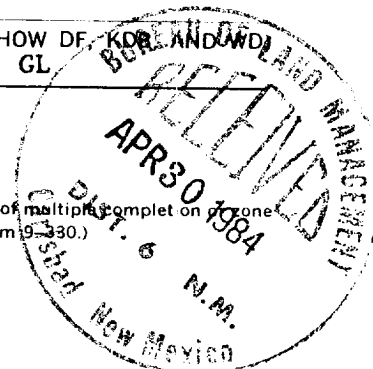
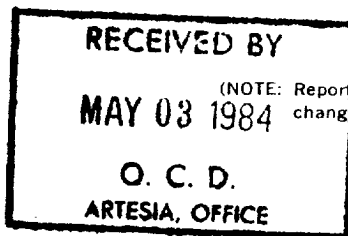
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion ☒

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit. Metex:
2. Ran GR/CCL from 2842'-1700'. Perforated Grayburg: 2510-13, 2546-48, 2582-86, & 2626-28 @ 2 SPF w/.48" diam. (22 holes); Perf Premier: 2698-2702 @ 2 SPF w/.48" diam (8 holes); total holes = 30.
3. WIH w/pkr & RBP; straddled perfs @ 2698-2702 & acidized w/800 gals 20% NE-FE; AR&P = 6 BPM @ 2800#; swabbed 24 bbls load water only.
4. Straddled perfs @ 2582-86 & 2626-28; acidized both sets perfs w/1200 gals 20% NE-FE acid w/20 BS; AR&P = 4.5 BPM @ 1800#; swabbed 36 bbls load water w/tr oil.
5. Straddled perfs 2546-48; acidized w/400 gals 20% NE-FE acid; AR&P = 6 BPM @ 2800#; swabbed 14 bbls load water only.
6. Straddled perfs @ 2510-13; acidized w/600 gals 20% acid; AR&P = 2700#; swabbed 14 bbls load water with trace of oil.
7. Unset pkr and RBP and tripped out of hole.

Continued on page 2

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Foreman DATE April 25, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAY 1 1984

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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well well

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AT TOP PROD. INTERVAL: Same

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REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Completion		<input checked="" type="checkbox"/>

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Page 2

8. Fraced down casing with 40,000 gals Mini-Max III-40# X-linked gel, 56,000# 20/40 sand & 40,000# 10/20 sand; AR&P = 40 BPM @ 1600#.
9. Flowed well back then went in hole with tubing and washed out frac sand to PBTD of 2842'.
10. Ran 88 joints 2-3/8" tubing with SNOE @ 2706'; ran 2" X 1 1/2" X 12' insert pump on 107 1/2" rods.
11. Set D-80 test pumping unit with gas engine and placed well on production 4-19-84.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Forrest A. Jones TITLE Field Foreman DATE April 25, 1984

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

5. LEASE

NM ~~23417~~ 511/83

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Travis 'D' Federal

9. WELL NO.

21

10. FIELD OR WILDCAT NAME

Loco Hills-Queen-Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

17 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3546.6' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

