	HO. DF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL C REQUEST	FOR ALLOWABLE	Porm C - 104 Superseder Old C-104 and C-1+ Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS
	LAND OFFICE	-		
	IRANSPORTER GAS .V			RECEIVED BY
	OPERATOR V]		MAX 0.1.1004
1.	PRORATION OFFICE			MAY 0 1 1984
	Anadarko Production	Company V		O. C. D.
	Address			ARTESIA, OFFICE
P. O. Drawer 130, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Other (7 lease explain)	
	Recompletion	Oll Dry Ga	16	
	Change in Ownership	Casinghead Gas Conden	nsate	
	If change of ownership give name and address of previous owner			
H.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo		54187
	Travis "D" Federal	21 Loco Hills-Que	en-Grayburg-SA 977	ederal of Fee NN-23417
		0 Feet From TheSouth Lin	e and760 Feet F	rom TheWest
	Line of Section 17 Tow	mship 18S Range 29	Е , ММРМ,	Eddy County
n.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	. <u>s</u>	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which a	approved copy of this form is to borsenil
	J M Petroleum Corporati Name of Authorized Transporter of Cas	on singhead Gas 🕅 or Dry Gas 🧻	2000N.Tower, Plaza of Address (Give address to which a	the Americas, Dallas, Tex.
	Phillips Petroleum Corp	с. С	P. O. Box 6666, Odes	
	If well produces oil or liquida,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	<u>H</u> 17 18S 29E	Yes	April 19, 1984
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Hesty, Diff. Rest
:	Date Spuddød	Date Compl. Ready to Prod.	A Total Depth	P.B.T.D.
	3-30-84	4-19-84	2850' КВ	2842 KB
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3546.6' GL Perforations	Grayburg	2510'	2706 KB Depth Casing Shoe
	2510-2702			2850' КВ
			D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	369' KB	260 sx
	7-7/8"	5-1/2"	2850' KB	
	5-1/2"	2-3/8' tubing	2706' КВ	
V.	TEST DATA AND REQUEST F(DR ALLOWABLE (Test must be aj able for this de	pth or be for full 24 hours)	d oil and must be equal to or exceed top all
į	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
	4-22-84 Length of Test	4-23-84 Tubing Pressure	Pumping - Casing Pressure	Choke Size
	24 hour	60#	60#	None
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF
	116	56	60	41 PCZ 84
	GAS WELL			5 hours
	Actual Prod, Test-MCF/D	Length of Test	Ebla. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
 VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
•	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19, 19	
	commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY joste A. Gements	
	anove te tine and comptete to the peet of my knowledge and parton		Supervisor District W	
~	This man bud men		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe	
•	(Signature)		well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.	
,	Field Foreman		All sections of this form must be filled out completely for all	
	(Tule) April 25, 1984		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of a	
	Apr11_2: (Da		well name or number, or transporter, or other such change of condition	