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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa ₽nt

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DEC 20'90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU			•		F AND		: IIZAT	ION	O. C. D.	::CE	11	
REQUEST FOR ALLOWABLE AND AUTHORIZATION ARTESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS													
Operator Data Data Data Composation									Well API No.				
Anadarko Petroleum Corporation Address							30-015-24709						
P.O. Drawer 130, A	Artesia	a, Ne	w M	exico	. ;	88211-	-0130						
Reason(s) for Filing (Check proper box)						X Oth	er (Please exp	dain)					
New Well	-Change in transporter of												
Recompletion	oil (Effective 01/01/91)												
Change in Operator	Casinghead	I Cas [Conto	ensate	J 								
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name Well No. Pool Name, Includ									of Lease No. Federal of Ref. NM-5418				
Location	2/	0.2.0							1				
Unit LetterL	_:20	030	Feet I	From The _	So	utn Lin	e and	/60	Fe	et From The	West	Line	
Section 17 Township	189	5	Range	29	E	, NI	мрм,				Eddy	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)													
Name of Authorized Transporter of Oil X or Condensate Navajo Refining Company-Trucking Div.						P.O. Drawer 159, Artesia, NM 882							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
Phillips 66 Natural Gas						4001 Penbrook, is gas actually connected?				Odessa, TX 79762			
If well produces oil or liquids, give location of tanks.	Unit .	S∞. 17	Twp.	Rg S 29E		-	y connected? Yes		When		ril 10	Ω1	
If this production is commingled with that from any other lease or pool, give commingled						L				April 1984			
IV. COMPLETION DATA		·					Y	_,				- 	
Designate Type of Completion	- (X)	Oil Well	- [Gas Well	!	New Well	Workover 	D	ереп	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded	Date Compl	. Ready to	Prod.		- 1	otal Depth	<u> </u>			P.B.T.D.	<u>.</u>	ــــــــــــــــــــــــــــــــــــــ	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						op Oil/Gas 1	Pay			Tubing Depth			
Perforations										Depth Casing Shoe			
TUBING, CASING AND					D _C	EMENTI	NG RECO	RD					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
										12 28 90			
										J. DINY			
					\perp					7)			
V. TEST DATA AND REQUES OIL WELL (Test must be after re					uet ha	s agual to or	exceed ton al	loughl	for this	denth or he i	for full 24 hour	re)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test) 100a	ou and mu			thod (Flow, p				or just 24 71000	3.,	
										1 22-1- 5:	Choke Size		
Length of Test	Tubing Pressure				C	Casing Pressu	ire			Choke Size			
Actual Prod. During Test	Oil - Bbls.				V	Water - Bbis.				Gas- MCF			
GAS WELL	l									<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				B	bls. Conden	sate/MMCF			Gravity of Condensate			
					_ _		788-1-1-1			Choke Size			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC				NCE			ال لـرانا 	NCE	:DV		חואופור)NI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Date ApprovedDEC 2 6 1990							
\bigcirc						Date Approved							
July Jucker						Ву_	OBIO	1614:	0.0.				
Signature Jerry E. Buckles Area Supervisor						MIKE WILLIAMS							
Printed Name Title						Title SUPERVISOR, DISTRICT II							
December 18, 1990	(:		48-			- 34-4			ت بن تی	io i mor j	!		
27410		1 616		,									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form €-104 must be filed for each pool in multiply completed wells.