

L CONSERVATION DIVISION
RECEIVED
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7-

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

FEB-1 '84

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-11540	
7. Unit Agreement Name	
8. Farm or Lease Name State "D"	
9. Well No. 1	
10. Field and Pool, or Wildcat Artesia QN/GB/SA	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
C. E. LaRue & B. N. Muncy Jr.

3. Address of Operator
P. O. Box 1037, Artesia, N.M. 88210

4. Location of Well
UNIT LETTER D 990 FEET FROM THE North LINE AND 790 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 18S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3620.7' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Perf, Frac & put on pump</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-84, Perf. 29, 0.41" Dia. holes as follows: 2188, 90, 92, 94, 2234, 35, 36, 37, 96, 98, 2300, 02, 04, 52, 54, 62, 64, 66, 98, 2400, 01, 05, 06, 08, 2543, 44, 45, 46, 47,

1-27-84, Acidize perfs 2543-47 with 750 gals 15% NE acid & balls, acidize perfs 2188-2408 with 3000 gals 15% NE acid and balls.

1-28-84 frac perfs 2543-47' with 13,000 gal gelled 2% KCL water + 11,500# 20/40 sand VIA 2 3/8" tbg @ 15 BPM.
Frac perfs 2188 - 2408 with 50,000 gal gelled 2% KCL water + 55,000# 20/40 sand and 18,000# 12/20 sand VIA 5 1/2" casing @ 65 BPM.

1-30-84 Ran rubbing and rods and put on pump.

1-31-84 Present operation is pumping back load and constructing tank battery.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Consultant DATE 1-31-84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB - 1 1984

CONDITIONS OF APPROVAL, IF ANY: