

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 FEB 14 '84

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

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TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	

Operator
C. E. LaRue & B. N. Muncy Jr.Address
P. O. Box 1037, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name State "D"	Well No. 1	Prod. Name, including Formation Artesia ON/GB/SA	Kind of Lease State, Federal or Fee State	Lease No. B-11540
Location Unit Letter D	990	Feet From The N	Line and 790	Feet From The W
Line of Section 16	Township 18S	Range 28E	NMPM,	Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corp.	P. O. Box 1183, Houston, Tx. 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Is well produces oil or liquids, give location of tanks.	Unit D	Sec. 16	Twp. 18S	Rge. 28E	Is gas actually transported?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug back ☐	Same as previous ☐	Other ☐
Date Spudded 1-14-84	Date Compl. Ready to Prod. 1-31-84	Total Depth 3000'	F.B.T.D. 2960'					
Elevations (DF, RAB, RT, GR, etc.) 3620.7' GL	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 2188'	Tubing Depth 2550'					
Perforations 2188, 90, 92, 94, 2234, 35, 36, 37, 96, 98, 2300, 02, 04, 52, 54, 62, 64, 66, 98, 2400, 01, 05, 06, 08, 2543, 44, 45, 46, 47,	Depth Casing Shoe 3000'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	32# 8 5/8" New	370'	250Sxs (circ 50 sxs)
7 7/8"	15.5# 5 1/2" J-55 New	3000'	800 sxs (circ. 75 sxs)
Tubing	2 3/8" FUEL 8RD	2550'	to pit

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed testable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-31-84	Date of Test 2-13-84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size (X)
Actual Prod. During Test 30 BBLs	Oil-Bbls. 18 Oil	Water-Bbls. 12 WTR	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. A. Gussett
(Signature)

Consultant

(Date)

2-13-84

(Date)

OIL CONSERVATION DIVISION

FEB 14 1984

APPROVED _____, 19

BY *Mike Williams*
OIL AND GAS INSPECTOR

TITLE _____

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in which a