

RECEIVED BY	CONSERVATION DIVISION
JUL 24 1984	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
O. C. D.	REQUEST FOR ALLOWABLE
ARTESIA, OFFICE	AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

Marnel Pipe & Supply Co. ✓

Address POB 1037 Artesia, NM 88210

Reason(s) for filing (check proper box)	Designate	Other (Please explain)
Low Well ☐	Gas Transporter of	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Castorhead Gas ☒	Condensate ☐
Change of ownership give name and address of previous owner		

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No., including location	B-11540
State "D"	1 Artesia Qn/Gb/SA	
Unit Letter D	990 Feet From The North Line and 790 Feet From The West	
Line of Section 16	Township 18S	Range 28E
Eddy		

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Signature of Authorized Transporter of Oil ☒ or Condensate ☐	The Permian Corp. Permian (51.9 / 1 / 83)	POB 1183 Houston, Texas 77001
Signature of Authorized Transporter of Castorhead Gas ☒ or Dry Gas ☐	Phillips Petroleum Co.	4001 Penbrook Odessa, Texas 79762
Well produces oil or natural gas ☒ or location of well	Unit D Sec. 16 Twp. 18S Rge. 28E	Is gas actually connected? Yes When 7-21-84

This production is commingled with that from any other lease or pool, give commingling order number:			
EXPLORATION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	Flow Well
Refractured	Core Compl. Ready to Prod.	Total Depth	F.B.T.D.
Exclusions (OI, RAP, RI, GR, etc.)	Time of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Observations			Depth Coring Log

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)			
First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

IS WELL			
Test Prod. Test-MCF/24	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION JUL 27 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED	12
Marnel Marnel (Signature) Manager		Original Signed By Linda A. Clements Supervisor District IV	
7-21-84 (Date)		TITLE	
This form is to be filed in compliance with Rule 11.102.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 11.1.			
All sections of this form must be filled out completely for all wells on new and recompleted wells.			
Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter or other such change of conditions.			
Form O-104 must be filed for each well in monthly			