

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Oil Conservation Division

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

NOV 11 1991

O. C. D.

ARTESIA OFFICE

Operator: Mack Energy Corporation ✓

Well API No.:

Address: P.O. Box 276, Artesia, New Mexico 88210

Telephone No.: (505) 748-3436

Reason(s) for Filing (Check proper box)

Other (Please explain)

New Well

Change in Transporter of:

Recompletion

Oil

Dry Gas

Change in Operator X

Casinghead Gas

Condensate

Effective 8/1/91

If change of operator give name and address of previous operator Metex Pipe & Supply, PO Box 1037,
Artesia, New Mexico, 88211-1037

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Well No.

Pool Name, including Formation

Kind of Lease

Lease No.

State "D"

#1

Artesia-QN-GB-SA

State

Federal or Fee

B-11540

Location: Unit D: 790 Feet From The West line and 990 Feet From The North Line. Sec 16 T 18S R 28E NMPM Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil X or Condensate

Permian Corporation

Address-Give address to which approved copy of this form is to be sent

P.O. Box 1183, Houston, TX 77001

Authorized Transporter of Casinghead Gas X or Dry

Gas: Phillips 66 Natural Gas Co.

Address-Give address to which approved copy of this form is to be sent

P.O. Box 5050, Bartlesville, OK 74005

If well produces oil or liquids,
give location of tanksUnit
DSec.
16Twp.
18SRge
28E

Is gas actually connected?

Yes

When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'

Diff Res.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations

Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
			Post ID-3 11-22-91 chg op

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be

OIL WELL equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank

Date of Test

Producing Method

Length of Test

Tubing Pres

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbl

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil
Conservation Division have been complied with and that the
information given above is true and complete to the best of
my knowledge and belief.

11/11/91
August 1, 1991

Deb E. Chase, Production Clerk

Date

OIL CONSERVATION DIVISION

Date Approved NOV 11 1991

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II