1	NO. OF COPIES RECEIVED						
	DISTRIBUTION		DNSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C+1			
	FILE VV		AND PECElico				
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	5 4720			
	TRANSPORTER OIL V			SEP 16 '88			
I.	OPERATOR   V     PRORATION OFFICE	/		0. C. D			
	Operator Enron Oil & Gas Compar	וע 🗸		ARTESIA, OFFICE			
	Address P. O. Box 2267, Midland, Texas 79702						
	P. U. BOX 2207, MICIA Reason(s) for filing (Check proper box)		Other (Please explain)				
	New Well	Change in Transporter of:	PB from Morrow to	Rone Spring			
	Recompletion A Change in Ownership	Oil Dry Gas Casinghead Gas Conden					
	If change of ownership give name	<u></u>	FLARED AFTER!				
	and address of previous owner	<u></u>	UNLESS AN EXCEP				
П.	DESCRIPTION OF WELL AND I	JEASE					
	Nelson Federal	8 Und. Bone Spr	ing State, Federal a	r FeeFederal NM 01159			
	Location Unit Letter C ; 774 Feet From The North Line and 2226 Feet From The West						
	Line of Section 3 Tow	nship 18S Range	30Е , ммрм,	Eddy County			
I <b>II</b> .	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	<u>s</u>				
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approved Drawer 159, Artesia, NM				
	Navajo Pipeline Compa Name of Authorized Transporter of Cas	inghead Gas 🔄 🛛 or Dry Gas 🛣	Address (Give address to which approved copy of this form is to be sent)				
	Phillips 66 Natural G	as Company Unit Sec. Twp. Pge.	588 Phillips Bldg., Bartlesville, OK 74004				
	If well produces oil or liquids, give location of tanks.	C 3 18S 30E	 				
	If this production is commingled wit COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·				
	Designate Type of Completio	n - (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. X X			
	Date Spudded PB 3-12-88	Date Compl. Ready to Prod. 9/2/88	Total Depth 11,650' (Morrow)	P.B.T.D. 7970' (Bone Spring)			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 2-3/8" at 7580'			
	3535.5' GR Bone Spring		7724'	Depth Casing Shoe			
	7724-7802 feet	TUBING, CASING, AND	CEMENTING RECORD	11650			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET • 498	SACKS CEMENT 525 sacks			
	17-1/2"	13-3/8" 8-5/8"	3532	1750 sacks			
	7-7/8"	4-1/2"	11650	670 sacks			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)							
	Date First New Cil Run To Tanks	Date of Test 9/12/88	Producing Method (Flow, pump, gas lift, Pumping (2 x 1-1/4 >				
	9-2-88 Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	24 hours Actual Pred. During Test	- Oll-Bbls.	- Water-Bbis.	- Pot A Ma. Gas-MCF			
		37	21	93			
	GAS WELL	·····					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rulez and r	egulations of the Oil Conservation	APPROVED SEP 2 8 1988 19				
	Commission have been complied w above is true and complete to the	ATH EAST THEF THE INCOMPLIAN ELVER.	BYOriginal_Signed_By Mike Williams				
	$\land$						
	Brow Sildon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Signa	•	If this is a reduced for anomalied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out Completely for silow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply				
	Betty Gildon, Reg						
	9/15/88						
	(Da	te)					

11	WCIL	11.0011.00	 •••
EI.			 

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