

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S. G.S.	☒
LAND OFFICE	☒
OPERATIONS	☒

5a. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED BY

MAR 08 1984

O. C. D.

ARTESIA, OFFICE

Oil Well ☒ Gas Well ☐ Other ☐

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

7. Unit Agreement Name

8. Name of Lease Name

Platt PA

9. Well No.

9

10. Field and Pool, or Wildcat

Atoka Glorieta Yeso

Section M 330 FLEET FROM THE South LINE AND 990 FEET FROM

West LINE, SECTION 26 TOWNSHIP 18S RANGE 26E NMPL.

11. Elevation (show whether DF, RT, GR, etc.)

3325' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Production Casing, Perforate, Treat

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3550'. Ran 87 jts of 5-1/2" 14# J-55 casing set 3549'. 1-regular guide shoe set 3549'. Super Seal Float collar set 3508'. Cemented w/220 sacks Pacesetter Lite, 2% CaCl₂. Tailed in w/270 sacks Class "C" .5% CF-1, 2% AF-S and 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 8:00 PM 2-15-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WIH and perforated 3410-61' w/12 .42" holes as follows: 3410, 12, 25, 32, 34, 36, 39, 43, 46, 50, 56 and 61'. Acidized w/1500 gal 15% NEFE acid and 10 ball sealers. WIH and perforated 3175-3354' w/13 .42" holes as follows: 3175, 84, 91, 3201, 14, 43, 57, 66, 74, 92, 3310, 49 and 54'. WIH and perforated 3164-3379' w/17 .42" holes as follows: 3164, 80, 88, 95, 3207, 20, 25, 36, 47, 53, 62, 69, 79, 99, 3315, 52, 79'. Frac'd w/40000 gal gelled KCL water, 70000# (25000# 20/40 and 45000# 10/20) sand, 3000 gal 15% NEFE acid. WIH and perforated 3062-3120' w/15 .42" holes as follows: 3062, 64, 66, 73, 75, 78, 85, 88, 91, 94½, 3104, 08, 13, 17 and 20'. Acidized w/2000 gal 15% NEFE acid. WIH and perforated 2815-2988' w/15 .42" holes as follows: 2815, 23, 30, 43, 54, 61, 71, 86, 96, 2906, 27, 40, 52, 74 and 88'. WIH and perforated 2819-3005' w/20 .42" holes as follows: 2819, 26, 34, 38, 47, 56, 66, 76, 82, 90, 2902, 33, 45, 50, 59, 65, 78, 84, 92 and 3005'. Frac'd perforations w/40000 gal gelled KCL, 70000# (45000# 10/20 and 25000# 20/40) sand, 3000 gal 15% NEFE acid. Bled well down. Set pumping equipment.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 3-8-84

Original by: Leslie A. Clements
Supervisor District II

MAR 09 1984

APPROVED BY: _____
SIGNATURES OF APPROVAL, IF ANY: