

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

APR 18 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Platt PA

9. Well No.

9

10. Field and Pool, or Wildcat

Atoka Glorieta Yeso

12. County

Eddy

19. Elev. Casinghead

1a. TYPE OF WELL

4 of 3

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 990 FEET FROMTHE West LINE OF SEC. 26 TWP. 18S RGE. 26E NMPM

15. Date Spudded

2-8-84

16. Date T.D. Reached

2-15-84

17. Date Compl. (Ready to Prod.)

4-16-84

18. Elevations (DF, RKB, RT, GR, etc.)

3325' GR

20. Total Depth

3550'

21. Plug Back T.D.

3481'

22. If Multiple Compl., How Many

23. Intervals Drilled By : Rotary Tools

0-3550'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2819-3461' Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	980'	12-1/4"	600	
5-1/2"	14#	3549'	7-7/8"	490	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3305'	-

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3164-3461' w/42 .42" Holes

2819-3120' w/50 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3164-3461	w/1500g. 15% acid+balls. SF w/40000g. KCL, 25000# 20/40+45000#
	10/20 sd, 3000g. acid.
2819-3120	w/2000g. acid, SF w/4000g. KCL,

33.

Date First Production
4-6-84Production Method (Flowing, gas lift, pumping - Size and type pump)
PumpingWell Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-16-84	24	Open		20	24	190	1200/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
20#	20#		20	24	190	39	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Ed Perry

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 4-17-84