

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Platt PA	Well No. 9	Pool Name, Including Formation Atoka Glorieta Yeso	Kind of Lease State, Federal or Fee Fee	Lease No.
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Location
Unit Letter M 330 Feet From The South Line and 990 Feet From The West
Line of Section 26 Township 18S Range 26E, NMPD, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Yates Petroleum Corporation 207 S. 4th, Artesia, NM 88210
If well produces oil or liquids, give location of tanks. Unit M Sec. 26 Twp. 18s Rge. 26e Is gas actually connected? Yes When 4-13-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Well ☐	Diff. Well ☐
Date Spudded 2-8-84	Date Compl. Ready to Prod. 4-16-84	Total Depth 3550'	P.B.T.D. 3481'					
Dimensions (OF, RAB, RT, GR, etc.) 3325' GR	Name of Producing Formation Yeso	Top Oil/Gas Pay 2819'	Tubing Depth 3305'					
Perforations 2819-3461'			Depth Casing Shoe 3549'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	980'	600
7-7/8"	5-1/2"	3549'	490
	2-7/8"	3305'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-6-84	Date of Test 4-16-84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size Open
Actual Prod. During Test 210	Oil-Bbls. 20	Water-Bbls. 190	Gas-MCF 24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie A. Clements*
Production Supervisor
4-17-84
(Date)

OIL CONSERVATION DIVISION
APR 23 1984
APPROVED _____, 19____
BY: Original Signed By
Leslie A. Clements
TITLE: Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completions.