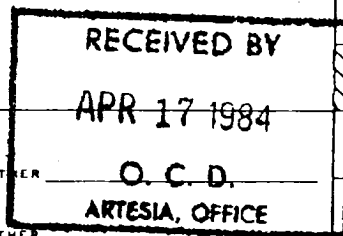


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OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-647



1a. TYPE OF WELL Bom
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Delmer W. Berry ✓
3. Address of Operator
2401 Loma Drive Artesia, New Mexico 88210
4. Location of Well
UNIT LETTER O LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 28 TWP. 18S RGE. 28E NMPM
15. Date Spudded 2/21/84 16. Date T.D. Reached 2/27/84 17. Date Compl. (Ready to Prod.) 3/21/84 18. Elevations (DF, R&B, RT, GR, etc.) 3535' 19. Elev. Casinghead
20. Total Depth 2850' 21. Plug Back T.D. none 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Rotary Tools Rotary Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
2032-2154, Grayburg 25. Was Directional Survey Made
26. Type Electric and Other Logs Run
Sidewall Neutron/Gamma Ray 27. Was Well Cored
no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	560'	10 3/4"	350 sxs, 4 yd. ready mix	none
5 1/2"	20#	2848'	7 7/8"	650 sxs	surface

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	2196'	

31. Perforation Record (Interval, size and number)
2032, 34, 36, 38, 40, 42, 46, 50, 52, 54, 56, 2142, 44, 46, 48, 52, 54' - total 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
2032-2154 AMOUNT AND KIND MATERIAL USED
2,000 gals DS-30, 30,000 gals KCL, & 600 sxs sand

33. PRODUCTION
Date First Production 4/2/84 Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping Well Status (Prod. or Shut-in)
Producing
Date of Test 4/11/84 Hours Tested 24 Choke Size 9 Prod'n. For Test Period 9 Oil - Bbl. 9 Gas - MCF 80 Water - Bbl. 1 Gas - Oil Ratio
Flow Tubing Press. 9 Casing Pressure 80 Calculated 24-Hour Rate 9 Oil - Bbl. 80 Gas - MCF 1 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold Test Witnessed By
Delmer Berry

35. List of Attachments
1 log, deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Delmer Berry TITLE Agent DATE 4/16/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 1950'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2330'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	572	572	Salt, red bed, anhydrite				
572	903	331	Red bed, anhydrite				
903	1525	622	Sandy dolomite, anhydrite				
1525	2330	805	Dolomite, sand, anhydrite				
2330	2456	126	Dolomite				
2456	2550	94	Dolomite, sand				
2550	TD	300	Dolomite, anhydrite				