

OIL CONSERVATION DIVISION
P. O. BOX 20111
SANTA FE, NEW MEXICO 87501

RECEIVED BY
APR 17 1984
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATION	
PRODUCTION OFFICE	
OPERATOR	
TRANSPORTER	
LAND OFFICE	
U.S.U.B.	
FILE	
SANTA FE	
DISTRIBUTION	
OPERATION	
PRODUCTION OFFICE	
OPERATOR	

Delmer W. Berry
Address 2401 Loma Drive Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter oil: Oil ☐ Dry Gas ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Toomey Allen	Well No. #19	Pool Name, Including Formation Artesia Queen GR-SA	Kind of Lease State, Federal or Free State	Lease No. OG-647
Location Unit Letter O : 990 Feet From The South Line and 1980 Feet From The East Line of Section 28 Township 18S Range 28E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) #4 Home Savings & Loan, Bartelsville, OK 74004	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 28 Twp. 18S Rge. 28E	Is gas actually connected? Yes When 4-8-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 2/21/84	Date Compl. Ready to Prod. 3/21/84	Total Depth 2850'		P.B.T.O. none				
Elevations (DF, RKB, RT, GR, etc.) 3535'	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2032'		Tubing Depth 2196'				
Perforations 2032, 34, 36, 38, 40, 42, 46, 50, 52, 54, 56, 2142, 44, 46, 48, 52, 54'				Depth Casing Shoe 2850'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10 3/4"	8 3/8", 24#	560'	350 sxs, 4 yd ready mix
7 7/8"	5 1/2", 20#	2448' 2878'	650 sxs
		2196'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/2/84	Date of Test 4/11/84	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size Post EV 2 1/2" 4-20-84 Comp. 1" 1/2"
Actual Prod. During Test 10	Oil-Bbls. 9	Water-Bbls. 10	Gas-MCF 80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Ehnt-in)	Casing Pressure (Ehnt-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION
APR 18 1984

APPROVED _____, 19____
BY _____
Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-

Wickie J. Juel
(Signature)

Agent
(Title)

4/16/84
(Date)