

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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O. C. D.
ARTESIA, OFFICE
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Polo Oil & Gas Company ✓
Address
P.O. Box 699, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
☐ New Well
☐ Recompletion
☒ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
If change of ownership give name and address of previous owner Santa Rita Exploration Corp., P.O. Box 798, Artesia, New Mexico 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sun State	Well No. 1	Pool Name, including Formation Artesia O-GR-SA (Penrose)	Kind of Lease State, Federal or Fee State	Lease No. OG-103
Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>430</u> Feet From The <u>East</u> Line of Section <u>7</u> Township <u>18</u> South Range <u>28</u> East, NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558, Breckinridge, Texas 76024	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5050, Bartlesville, Oklahoma 74004 Attn: S.E. Patton	
If well produces oil or liquids, give location of tanks. Unit <u>A</u> Sec. <u>7</u> Twp. <u>18 S</u> Rge. <u>28 E</u>	Is gas actually connected? Yes	When 1984 <u>4-24-87</u> <u>shy. ops</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Polo Oil & Gas Company

T. Calder Ezzell, Jr.
(Signature)

T. Calder Ezzell, Jr., President
(Title)

April 1, 1987
(Date)

OIL CONSERVATION DIVISION

APR 23 1987

APPROVED _____, 19 _____

BY _____ Original Signed By
Les A. Clements

TITLE _____ Supervisor District 11

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GA, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size