SPED 3/2/84 RAN 400' 8 WOO 18 HRS	5/8" 23# J55 CSG. 1000# OK 30 MIN. 5/8" WITH 25( SKS		vie.	
SPUD 3/2/84 RAN 400' 8 WOOL 18 HRS CEMENTED 8	5/8" 23# J55 CSG. 1000# OK 30 MIN. 5/8" WITH 25( SKS		····.	
SPUD 3/2/84 RAN 400' 8 WOOL 18 HRS CEMENTED 8	5/8" 23# J55 CSG. 1000# OK 30 MIN. 5/8" WITH 25( SKS		vie.	
SPUD 3/2/84 RAN 400' 8 WOOL 18 HRS CEMENTED 8	5/8" 23# J55 CSG. 1000# OK 30 MIN. 5/8" WITH 25( SKS		vie.	
17. Describe Proposed work) SEE RULE	or Completed Operations (U)			
OTHER		learly state all pertinent de	ails, and give pertinent dates, in	neluding estimated date of starting any proposes
TEMPORABILY ABANDON PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	<u>x</u> ]
PERFORM REMEDIAL WO	RK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
15. N	Check Appropria		Sature of Notice, Report	or Other Data QUENT REPORT OF:
		is, Elevation (Shine whether 3652.4		12. County EDDY
			LINE AND 990 FE	
4. Location of Well	TH ST., ARTESIA,	Manager and a surrounded representational and the contract of the property of the contract of	and the second	10. Flold and Pool, or Whilest
3. Address of Operator	LEUM, INC.V		3	VAQUERO  9. Well No.  1
2. Name of Operator	WELL OTHER-			9. Farm of Leune Name
(DO NOT USE TH	SUNDRY NOTICE	ES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR, S PROPUBALS.)	7, Unit Agreement Name
OPERATOR		,	O. C. D. ARTESIA, OFFICE	5, State Oil & Gas Lease No. B8814
		SARIA I E, HE	JUL 1 0 1984	Su. Indicate Type of Leise State X Free [ ]
FILE U.S.O.S.	Y	SANTA FE, NEV	× 201RECEIVED ST	Revised 10-1-7:

CONDITIONS OF APPROVAL, IF ANY:

-	
`	

## **OIL CONSERVATION DIVISION**

Drawer 100	Artes	<u> 1a. N</u>			
DISTRIC	T OFFICE	3.			
	<b></b>	138. 138.	thr.	falt <b>i</b>	1984

## SUPPLEMENT TO THE OIL PRORATION SCHEDULE

TE <u>leril</u> i	12, 1904
RPOSE	FLIGHARDE ACCIDAMENT - TUSTING
.f /ecti	ive Aurit 4, 1964 a comming allowable of 1996 barralo of oil is
hereby	assinged o lasa ferro ema, incorporated, Vacuero JL-P-2-18-28
in the	greenda-Grame-Grayburg-San Andres Soci for the month of April,
làch.	
IAC:fo	
Casa Pe	et., Inc.
<b>70</b> 0	OIL CONSERVATION DIVISION
	DISTRICT SUPERVISOR

## STATE OF NEW MEXICO GTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT OISTINIUTION FANTA FE OISTINIUTION TAND OFFICE TRANSPORTER OISTINIUTION TAND OFFICE OAS

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

APR 1 0 1984 O. C. D.

RECEIVED BY

Form C-104 Revised 10-1-78

	AND		
AUTHORIZATION TO	TRANSPORT OF	L AND NATURAL	GAS

OPERATOR V	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL	GAS ARTESIA, OFFI	CE
Operator DEFICE	<i></i>	and the second section of the section of t		
CASA PETROLEUM,	INC. V			
105 North Sixth	Street, Artesia, New Me	xico 88210		
Reason(s) for filing (Check proper box		Other (Please expl	oin)	
New Mell	Test Allor	wable		
Recompletion Character to Ownership	Casinghead Gas Conde		Jun 2598 - 2	2 D 5 7
Change in Ownership		San Usid	nu 15/8 - 0	185
change of ownership give name and address of previous owner				
ESCRIPTION OF WELL AND	LEASE	Company	of Lease	
Lease Name	hell No. Pool Name, Including F	Similar	, Federal or Fee State	B-8814
Vaquero	I Al Cesta/U=G	-SA/- San-Andres   Side		
Unit Letter P : 99	O Feet From The South Lin	• and 990 Fe	et From The East	
Line of Section 2 T	mahip 18 S Range	28 E , NMPM,	Eddy	County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to whi	ch approved copy of this form is	
Navajo Crude oil Purc			esia, New Mexico 882 chapproved copy of this form is	
NA NA		Is gas actually connected?	When	
f well produces oil or liquids, give location of tanks.	P 2 18S 28E	No		
this production is commingled with COMPLETION DATA	th that from any other lease or pool,			15// 5
Designate Type of Completic	on - (X)   Gas Well   Gas Well   X	New Well Workover De		es'v. Dill. Rosive
Onte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 2950'	
3-2-34  Levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2950' Top Oil/Gas Pay	Tubing Depth	
3652.4 GL	San Andres/Premeir	25981	2800'	
Perforations			Depth Casing Shoe	
2598-2604 / 2608-14 /		46 1-2772-76 / 2780	2950'	
	CASING & TUBING STZE	CEMENTING RECORD	SACKS CE	EMENT
HOLE SIZE	8 5/8	400	circ.	
7 7/8	4 1/2	2950 <b>'</b>	500 sks	Class C
			$\longrightarrow$	
		fer recovery of total valume of	load oil and must be sound to a	e arched top allow
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)		Treat top direct
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)	
_ength of Test	Tubing Pressure	Casing Pressure	Choke Size	•
Actual Prod. During Test	Cil-Bole.	Water-Bbla.	Gda - MCF	
140 HZVI I				•
AS WELL Actual Frod. Veet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensa	14
		Cosing Pressure (Shut-in)	Chore Size	
eeting Method (pstat, back pre)	Tubing Pressur (Shut-in)			
ERTIFICATE OF COMPLIANCE	CE	OIL CONS	ERVATION DIVISION	s-d
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED.	4 1	. 19
wising have been complied with	and that the information given best of my knowledge and belief.	BYXay	y Dook	
NOAR TH GIRD BING COUNTY OF CO. 1510	, -	Ø	Leoloceat	
	//	TITLE	0	r 1104
	T-	74 -1	iled in compliance with mul or allowable for a newly dri	Hed or despense
/ (Signo	(we)	the form must be a	ccompanied by a tabulation	of the deviation
President		tests taken on the wall	in accordance with NULE 1 form must be filled out con-	itately for allow-
/1/4	le)	able on new and teromp:	ated wells.	
4/9/84	an maderily plant to the supervision to relation to the states of the st	Fill out only Switte	ons I, II, III, and VI for the	anges of owner. nge of condition
. (Du	14)	Separate Foins C-1 completed wells.	04 must be filed for each	pool in multiple

NS (2019) 777 \$

Prof. 27 196

Death Alastan