

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

May thru Aug. 1984

NO. 2147 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE July 13, 1984

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective July 11, 1984 an allowable of 25 barrels of oil per day is hereby assigned to Casa Petroleum, Incorporated, Vaquero #1-P-2-18-28 in the Artesia Queen-Grayburg-San Andres Pool.

L - S

MP - P

July Total - 775 bbls.

Aug. Total - 775 bbls.

Form. - San Andres
Perfs. - 2598' - 2777'
TD - 2950'
Comp. - 3-23-84

LAC:fc

Casa Pet., Inc.

NT

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED BY
JUN 25 1984
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR
CASA PETROLEUM, INC. ✓
Address
105 N. SIXTH ST. ARTESIA, NEW MEXICO 88210
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
REQUESTING ALLOWABLE
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 9-12-84
UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED ✓
If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name
VAQUERO
Well No.
1
Pool Name, Including Formation
ARTESIA, QUEEN GRAYBURG
SAN ANDRES
Kind of Lease
State, Federal or Fee STATE
Lease No.
B-8814
Location
Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The EAST
Line of Section 2 Township 18S Range 28E, NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
NAVAJO CRUDE OIL
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 1751, ARTESIA, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
NA
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids,
give location of tanks.
Unit P Sec. 2 Twp. 18 Rge. 28 Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 3-2-84 Date Compl. Ready to Prod. 3-23-84 Total Depth 2950 P.B.T.D. 2950
Elevations (DF, RKB, RT, CR, etc.) 3652.4' GL Name of Producing Formation San Andres Top Oil/Gas Pay 2598 Tubing Depth 2718
Perforations 2598-2777 Depth Casing Shoe 2950

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	400	Circ.
7 7/8	4 1/2	2950	500sx. Class C Cement
	2 3/8	2718	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

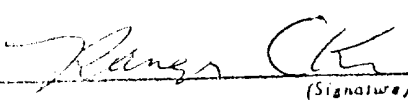
Date First New Oil Run To Tanks 4/3/84 Date of Test 4/3/84 Producing Method (Flow, pump, gas lift, etc.) PUMP
Length of Test 24 HOURS Tubing Pressure 0# Casing Pressure 0# Choke Size OPEN
Actual Prod. During Test 100 Oil-Bbls. 25 Water-Bbls. 75 Gas-MCF 40
Post FD-2
6-25-84
Camp + BK
(X)

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
PRESIDENT
(Title)
6/20/84
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 13 1984
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
This form must be filed for each pool in multiply