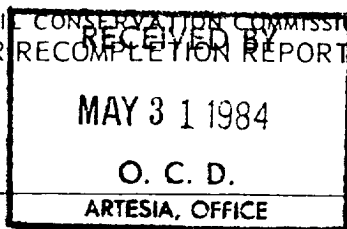


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7179

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Santa Rita Exploration Corp. ✓

3. Address of Operator

P.O. Box 798, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE OF SEC. 8 TWP. 18s RGE. 28e NMPM

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, R&B, RT, GR, etc.) 19. Elev. Casinghead

4/20/84 4/26/84 5/7/84 3641

20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

2521' 2450' Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

2120-2301 Premier

25. Was Directional Sur Made

26. Type Electric and Other Logs Run

DLL, FDC, CNL, GR

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	360'	12 1/4"	300 sxs	85 sxs
5 1/2"	15.5#	2476"	7 7/8"	700 sxs	80 sxx

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3 3/8"	2343'	

31. Perforation Record (Interval, size and number)

2120, 21, 81, 82, 2219, 20, 45, 46, 47, 48, 2273, 74, 75, 89, 90, 91, 91, 99, 2300, 01'
Total 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2120-2301	1500 gals NEFE, 35,000 gals KCL, 150 sxs 20/40, 370 sxs 10/20

33. PRODUCTION

Date First Production 5/8/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 5/28/84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 17	Gas - MCF n/a	Water - Bbl. 55	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF n/a	Water - Bbl. 55	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Chuck Morgan

35. List of Attachments

deviation report, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Vickie Sue TITLE Production Clerk DATE May 30, 1984

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be a running record. It shall contain a copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All tests reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1211</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1908</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2306</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Top soil & caliche				
100	800	700	Red bed, anhydrite and gypsum				
800	1215	415	Dolomite & anhydrite				
1215	1240	15	Sand				
1230	1570	340	Dolomite & sandstone				
1570	2306	736	Dolomite & sandstone				
2306	TD	215	Dolomite				