

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 3215

## 1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

## b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

## 2. Name of Operator

Yates Drilling Company ☒

## 3. Address of Operator

207 South 4th St., Artesia, NM 88210

## 4. Location of Well

UNIT LETTER L LOCATED 2100 FEET FROM THE South LINE AND 330 FEET FROMTHE West LINE OF SEC. 20 TWP. 18S RGE. 28E NMPM

## 12. County

Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-4-84	4-9-84	5-3-84	3599' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2515'	2513'			0-2515'	

## 24. Producing Interval(s), of this completion - Top, Bottom, Name

2132-34; 2149-52' Metex

25. Was Directional Survey Made  
No

## 26. Type Electric and Other Logs Run

Sidewall Neutron; DLL

27. Was Well Cored  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	34#	362'	12-1/4"	235 sx	
5-1/2"	14#	2508'	7-7/8"	150 sx	

## 29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2081'	-

## 30. TUBING RECORD

## 31. Perforation Record (Interval, size and number)

2132-34; 2149-52' w/10 .48" Holes

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2132-52'	w/750 g. 15% acid. SF w/ 20000g. gel KCL wtr, 15000# 20/40 sd.

## 33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
4-23-84		Pumping					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
5-3-84	24	-	→	11	9	16	818/1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
-	-	→	11	9	16			

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By  
Bill Davis

## 35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 5-15-84