STATE OF NEW MEXICO ENGY AND MINERALS DEPARTMENT		_	form C-104 Revised 10-1-78
	SANTA FE, NE	W MEXICO 87501	
REQUEST FOR ALLOWABLE			
AND GERMATION GERMATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Yates Drilling	Company 🗸		RECEIVED BY
207 South 4th St., Artesia, NM 88210		, A	MAY 17 100 .
Reason(s) for filing (Check proper bos New Well X		Other (Please explain)	O. C. D
Recompletion			RTESIA, OFFICE
Change in Ownership	Cosingheod Gas Conde	ensate	
and address of previous owner			
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Ne			
Mesa 20-1 State	1 Und Artesia-	SA Q. G. St. State, Federa	lorFoo State LG 3215
) Feel From The South Li	ine and330 Feet From 7	rh•_West
Line of Section 20 Township 18S Range 28E , NMPM, Eddy County			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of Cil 🕅 or Condensate		Address (Give address to which approved copy of this form is to be sent)	
		Address (Give address to which approv	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	1s gas actually connected? Whe	n
give location of tanks.	L 20 18s 28e		
If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completic	on - (X) X	X	1 1 F 1 F 1 F
Date Spudded 4-4-84	Date Compl. Ready to Prod. 5-3-84	Total Depth 2515'	P.B.T.D. 2513'
Elevations (DF, RKB, RT, GR, etc.) 3599' GR	*lame of Producing Formation Metex	Top Oll/Gas Pay 2132'	Tubing Depth 2081
Perforations 2132-34; 2149-52'		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe 2509 '
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	362'	235
7-7/8"	5-1/2"	2508'	150
	2-3/8"	2081	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	ofter recovery of total volume of load oil t epth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i. e.c.) 1 + F = 4
4-23-84	5-3-84 Tubing Presews	Producing - Pumping	Choke Size
Length of Test 24 hrs			
Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF
27	11	. 16	9
GAS WELL			
Actual Prod. Test-MCF/D	Longth of Test	Bbla. Condensate/MMCF	Gravity of Condensate
Teoling Method (pirol, back pr.)	Tubing Presews (shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE	DIL CONSERVATION DIVISION MAY 1 8 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			
above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by	
		TITLE Superviser District N	
Min and Doudlost		This form so to be filed he c	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
5-15-84		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)			be filed for each pool in multiply