

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

TE-
re-

Budget Bureau No. 1604-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED BY

JUN 04 1984

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

700' FSL X 990' FWL Sec. 11
(Unit M, SW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3546.0' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-29272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal DH Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *Chimbergo*

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA

11-18-27

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) spud and casing setting

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was spud 5-18-84 and drilled to a total depth of 33'. On 5-18-84 set 33' of 20" 52.74# conductor. Cemented with 3yds redi-mix. Sharp rig #36 moved in and began continuous drilling operations on 5-23-84 with a 17.5" bit. Drilled to a total depth of 502' and on 5-25-84 set 502' of 13-3/8", 48# H-40 casing. Casing set at 502' by casing strap. Cemented with 500 sx class C with additives and 200 sx class C thixset with additives. Plug down at 11:30 am 5-25-84. Circulated out 270 sx. Waited on cement 18 hrs. and pressure tested casing to 600 psi, tested OK. Reduced bit to 12-1/4" and resumed drilling.

0+6- BLM, C 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Yates 1-Arco

I hereby certify that the foregoing is true and correct

SIGNED

Mary C. Clark

TITLE Assist. Admin. Analyst

DATE 5-30-84

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

MAY 31 1984

*See Instructions on Reverse Side