

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN T
(Other instruct. on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or (other instructions).
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED BY
SEP 24 1984

O. C. D.

ARTESIA, OFFICE

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

700' FSL X 990' FWL Sec. 11
(Unit M, SW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3546' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-29272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal DH Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Silurian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

11-18-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion Operations ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU 8-18-84 and drilled out to 11832', circulated hole clean and tested casing to 1000 psi for 30 min, tested OK. Drilled out float collar 11832'-33' and drilled out cement to 11913'. Displaced hole with 280 bbls brine and tested casing to 1000 psi for 30 min, tested OK. Ran mill and milled thru DV tool. Ran Gr/CCL correlation log 11913'-9200'. Perfed 11908, 11901, 11896, 11887, 11874, 11858, 11854, 11852, 11844, 11835, 11833, 11831, 11824, 11816, 11808, 11786, 11741, 11713, 11711, 11704, and 11645' with 1 JSPF. RIH with packer, seating nipple and tubing. Packer set at 11560'. Ran base GR/Temp survey and acidized with 2500 gals of 15% NEFE HCL with additives, flushed with 34 bbl brine. Ran after acid survey, swabbed and evaluated. POH with tubing and packer. RIH with CIBP set at 11610' pressure tested to 1000 psi, OK. Capped CIBP with 35' class H cement. Perfed 10774'-792' with 4 SPF. RIH with packer, seating nipple, and tubing. Packer set at 10653'. Currently swab testing.

0+5-BLM, C 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Yates
1-ARCO

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary C. Clark

TITLE Assist. Admin. Analyst

DATE 9-18-84

(This space for Federal or State office use)

APPROVED BY

GWC

TITLE

DATE

CONDITIONS OF APPROVAL
SEP 21 1984

Carlson, NEW MEXICO

*See Instructions on Reverse Side