_		6
Form 3160-5 November 1983) UNINEDISTATES	COMMISSION	Form approved,
	SUBMIT IN TRIPLICATE	Expires August 31, 1985
Formerly 9-331) DEPARIMENDracker194. IF	ALCING Verse Bide)	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OFALAND MANAG		NM-29272
SUNDRY NOTICES AND REPO	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposais to drill or to deepen our Use "APPLICATION FOR PERMIT-" for		
	RECEIVED BY	
	RECEIPTED D1	7. UNIT AGREEMENT NAME
NAME OF OPERATOR		
	SEP 1 2 1984	8. TAEM OR LEASE NAME
AMOCO PRODUCTION COMPANY		Federal DH Gas Com
	O. C. D.	9. WELL NO.
P. O. Box 68, Hobbs, New Mexico 882	40 ARTESIA, COLOR	
See also space 17 below.) At surface	and any state requirements.*	10. FIELD AND POOL, OR WILDCAT
	1 1	<u>Wildcat Silurian</u>
700' FSL X 990' FWL Sec.	11	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
(Unit M, SW/4 SW/4)		
. PERMIT FO. 15. ELEVATIONS (Show w)	hether DE BT CR ata )	11-18-27
	· · · ·	12. COUNTY OR PARISH 13. STATE
3546		Eddy   NM
Check Appropriate Box To Indi	icate Nature of Notice, Report, or (	Other Data
NOTICE OF INTENTION TO :		UENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATEB SHUT-OFF	BEPAIRING WELL
FRACTURS TREAT MULTIPLE COMPLETE		ALTEBING CASING
	X (Other)	ABANDONMENT*
(Other) Test Silurian	(NOTE: Report result	s of multiple completion on Well
DESCRIBE PROPUSED OF COMPLETED OPERATIONS (Planuty state of	Completion or Recomp	etion Report and Log form.)
proposed work. If well is directionally drilled, give subsurfa	ace locations and measured and true vertic	al depths for all markers and zones perti-
		•
Propose to abandon the Ellenburger a	nd tast the Silumian as fo	
i opose to aballaon the citenburger al	nu test the silurian as it	DITOWS:
Kill woll with bring water DON with	h tubing and mackay DIU	with CIDD and a
Kill well with brine water. POH with	n cubing and packer. RIH	with LIBP, set at
11640' and cap with 35' class H cemer	nt. Perforate the Siluria	in interval 10774'-
792' with 4 DPJSPF using a 3-1/8" gur	n. RIH with 3 jts of tail	pipe, packer, and
tubing. Set packer at 10580', swab a	and flow test well. Run b	base GR/Temp_survey
from 10500'-10900' and pump 1000 gals	s 15% NEFE HLL acid with a	dditives. Flush acid
to perf with 45 bbls brine water. Ru	un atter acid treatment su	irvey from 10500'-
10900' Tag all acid with R/A mater	ial. Swab and flow test w	ell.
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
0+5- BIM ( 1-1 R Barnott HOU 21		
O+5- BLM, C 1-J. R. Barnett, HOU 21. 1-Yates	.100 I-F. J. Nash, HUU RM	1. 4.206 1-GCC 1-ARCO
reay certify that the foregoing is true and correct		
Law C Clark	Assist Admin Analy	
STONED	EAssist. Admin. Analy	st DATE 8-31-84
(This space for Federal or State office use)	A-abra XIANACED	
li zind la	AREA MANAGER CARLSBAD RESOURCE AND	o week
APPROVED BY All WITH TITLE		DATE
CONTINUES OF APPROVAL, IF ANY		

## \*See Instructions on Reverse Side

. • The 18 MEC. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the When a solute any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.