

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION

REPORT RECEIVED LOG *

OCT 23 1984

O. C. D.
ARTESIA, OFFICE

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

700' FSL X 990' FWL Sec. 11

At top prod. interval reported below

(Unit M, SW 1/4 SW 1/4)

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUNDED

5-18-84

16. DATE T.D. REACHED

7-31-84

17. DATE COMPL. (Ready to prod.)

10-15-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3546' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11915

21. PLUG. BACK T.D., MD & TVD

10666

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

O-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9295-9308 Strawn

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Borehole Comp. Sonic Log, Comp. Neutron Litho Density,

Temp log, Dual Laterolog Micro-SFL, Continuous Dipmeter

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	52.74	33'		3 yds. Redi-mix	
13 3/8"	48	502'	17.5	500' c' 200' c' thixset	270 sk
9 5/8"	40.5	2200	12 1/4	950' c' neat 450' c' w/add	305 sk
5 1/2"	17 & 15.5	11915'	7 7/8	420' H' Bt, 1900' H' w/add 400' H' neat	218 sk

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	9308	9130'

31. PERFORATION RECORD (Interval, size and number)

11695-11908 W/1SPF (CIBP at 11610')
 10774-10792 W/4SPF (CIBP at 10700')
 9295-9308 W/4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11695-11908	2500 gals 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-12-84		Flowing.				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	ACCEPTED FOR RECORD	WATER—BRL.	GAS-OIL RATIO	
10-13-84	24	1 1/2"	→	74 3932	0.5	53/35	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—BBL.	WATER—BRL.	OIL GRAVITY-API (CORR.)	
		→	74	0.5	0.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

4-pt test, Directional survey, Deviation Report, Logs mailed 8-7, 10-84

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Harry C. Clark

TITLE

Asst. Admin. Analyst

DATE

10-17-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

0+5 BLM, C 1-J.R. Barnett, Han Km 21.156 1-F.J. Nash Han Km 4.206 1-GCC 1-Yates 1-Arco

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	1800					
Florita	3667					
Yess	3913					
Bone Springs	5046					
Wolfcamp	6473					
Cisco	7683					
Canyon	8450					
Strawn	8940					
Ostoka	9313					
Morrow	9599					
Miss LS	10180					
Woodford Shale	10710					
Devonian	10732					
Montoya	11003					
Simpson	11606					
E. Denbarger	11688					