

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR <i>Amoco Production Company</i>	3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>700' FSL x 990' FWL Sec. 11 (Unit M, SW 1/4 SW 1/4)</i>	5. LEASE DESIGNATION AND SERIAL NO. <i>Nm - 29272</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME <i>Federal DH Gas Com</i>	9. WELL NO. <i>1</i>	10. FIELD AND POOL, OR WILDCAT <i>Wildcat Strawn</i>	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA <i>11-18-27</i>	12. COUNTY OR PARISH <i>Eddy</i>	13. STATE <i>NM</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3546' GR</i>											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) *Test Strawn*

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to abandon the Silurian and test the Strawn as follows:
Kill well and POH with tbg. and pkr. RIH with CIBP, set at 10700' and cap with 35' cmt. (55 cps class H) Strap in hole with Vann assembly. RIH with Vann guns w/90' of tbg on top, tbg release, pkr. actuated vent, pkr., and an on/off tool on top. Run GR correlation log inside tbg to correlate guns on depth. Use subs to space out and set pkr. Pressure test annulus. Pkr set approx 9130'. Drop a bar and fire gun to perforate the Strawn interval 9295-9308' W/4 DPTSPF. Swab and flow test well. If swab has a minimum fluid entry acidize as follows: Tag all

45 BLM, C 1-J. R. Barnett, Hon 1-F. J. Nash, Hon 1-Gce 1-Arco 1-Yates

18. I hereby certify that the foregoing is true and correct

SIGNED *Harry C. Clark*

TITLE *Asst. Admin. Analyst*

DATE *9-18-84*

(This space for Federal or State office use)

AREA MANAGER
CARLSBAD RESOURCE UNIT

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE *8-3-84*

*See Instructions on Reverse Side

acid with R/A material. Run base GR/Temp survey from 9100 - 9450'. Pump 1300 gals of 7½% HCl w/additives. Flush acid to perfs with 40 bbls of brine water. Run after treatment survey from 9100' - 9450'. Swab and flow test well.