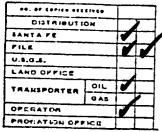
RECEIVED BY

OCT 19 1984

O. C. D. ARTESIA, OFFICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT



1- ARCO

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

	AND PORT OIL AND NATURAL GAS			
I. Operator	ON TOTAL AND INTUKNE BAS			
amoco Production Company				
P.O. Box 68, Hobbs nM 882	40			
Reason(s) Ter filing (Check proper box) New Well Change in Transporter of: Description Change in Transporter of: Change in Transporter of:				
Recompletion Oil D	OII Dry Gas			
Change in Ownership Casinghead Gas C	ondensate			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE # 7785	1-12-85			
Leave Name Leave DH" Gas Com Well No. Pool Name, Including the	State, Federal or Fee Feel. NM - 29272			
Location See 91 N D	DAW STRANK GAS			
Unit Letter : 700 Feet From The South Lin	ne and 990 Feet From The Wilst			
Line of Section // Township /8-5 Range	27-E, NMPM, Eddy County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS			
North of Authorized Transporter of Cit or Condensate States (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transportence Costinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
Under negotiation				
give location of tanks. M 1 185 27-E	Is yas actually connected? When			
If this production is commingled with that from any other lesse or pool,	give commingling order number:			
NOTE: Complete Parts IV and V on reverse side if necessary.				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED NOV 14 1986			
been complied with and that the information given is true and complete to the best of my knowledge and belief.	EYOriginal Signed By			
	TITLE Les A. Claments			
Hand Clark	This form is to be filed in compliance with null 1104.			
Asst. Admin. Analyst toute taken on the well in eccurdance with full 111.				
10-17-94 (Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date)				
0+5 NMOCD, A 1-J.R. Barnett, How Rn 21.156 1-F.J. Nach, How Rm 4.206 1-GCC 1-yates	A 1-J.R. Barnett, How Rn 21.156 Separate Forms C-104 must be filed for each pool in mu completed wells.			
1-1.1. Naon, How Km 4.206 1-6CC 1-Yates				

TI			• •
IV. COMPLETION DATA	•		
Doniera T. C.	Oil Well Ges h.	ell New Well Worksyer I De-	
Designate Type of Compl.	etion - (X)	ell New Mell Morkovet Dee	pen Plug Back Same Res'v. Diff. Res'
Data Epuddesi	I Date C		
5-18-84	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u> </u>	10-15-84	1 11915	
Toverions (DF, RKB, RT, GR, etc.	i liame of Producing Formation		10666
3546 GR Periorations 9295-9308	くた。	Top OII/Gas Pay	Tubing Depth
Perforations 9295 0200	Wise	9295	
1×75 - 9308	-713FF		Depth Casing Shoe
			Sopiii Chaing Shoe
	TURING CASING	AND CENEVALUE	
HOLE SIZE	CASING A TURNE WE	AND CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17.5"	20"	33 '	
	1338"	502'	3 yds
1274"	9 %"	2200'	700 axa
7 1/8	C 1/2 "		1400 axa
TEST DATA AND BEOVER	2 3/8	11915'	2720 AVA
OIL WEIL	I FOR ALLOWABLE (The number)	be after recovery of ideal volume of la	ad oil and must be equal to or exceed top cilcu
ate First New Oil Run To Tenks	able for thi	a denth or be for full 24 hours!	and one and must be equal to or exceed top ellow
10 - 10 01/	Date of Lest	Producing Mathod (Flow, pump,	ras lije era i
10-12-84	10-13-84	Down	200 11/11 616./
ength of Tost	Tubing Pressure	Casing Protesure	
	i	Custod blessme	Chois Size
tual Pred. During Test	OII-Ebis.		1
The state of the s	OII-BEIS.	Water - Bbls.	Gas-MCF
			Gda-MC)
S WELL	•		
itual Prod. Teet-MCF/D	Length of Test		
3932		Bbis. Condensate/MCF	16
<u>373&</u>	24 hrs	18.82	Gravity of Condensate
sting Mothod (pitot, back pr.)	Tubing Pressure (Ghut-in)		
Llowing		Cosing Pressure (Shut-in)	Chote Size 18/14
7		1	19/124