					1		151	
Form 3160-3 (November 1983) (formerly 9-331C)	vember 1983)			(Other inst ~ reverse	4.4	Form approved. Budget Bureau No: $1004-0136$ Expires August 31 (1985) $-20-015-24 \times 57$		
		-		-	STOR	5. LEASE DESIGNATION	AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT DO Artosia, IN 86210						NM 29272 6. IF INDIAN, ALLOTTER OB TRIBE NAME		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						- C. IB INDIAN, ALLOTTE	POR TRIPE NAME	
1a. TYPE OF WORK DI b. TYPE OF WELL	DRILL DEEPEN X			PLUG B	ACK 🗌	7. UNIT AGREEMENT NAME		
OIL WELL	WELL OTHER		SIN	REGE	ved 📋	8. FARM OR LEASE NA	M 3	
2. NAME OF OPERATOR						Federal -DH	i- Gas Com	
Amoco Production Company						9. WELL NO.		
P. O. Box 3092, Houston, TX 77253					.3'89	10. FIELD AND POOL	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (	Report location clearly and	-	Scoggins Draw Morrow					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) C. D. At surface O'FSL x 990'FWL (Unit M, SW/4 SW/4) ARTESIA, OFFICE						11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA		
At proposed prod. zone						11-18-27		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE	
14 Miles Southeast of Artesia, NM						Eddy	NM	
15. DISTANCE FROM PRO LOCATION TO NEARE	8T		16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any		698'	320 19. proposed depth 2			320		
<ol> <li>DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.</li> </ol>			11,915		- I	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WO	DEK WILL START <sup>®</sup>	
3546.0' GR						9-15-89		
23.	J	PROPOSED CASIN	G AND	CEMENTING PROC	RAM	······································		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	T	SETTING DEPTH		QUANTITY OF CEME	NT	
172"	13 3/8"	48#		502'		700 sxs.		
124"	9 5/8"	36#	,	2200		1400 sxs.		
7 7/8 <sup>11</sup>	5ž''	5 <sup>1</sup> / <sub>2</sub> 15.5 & 17		11915'		2720 sxs.		
1. MI X RUSU.			,					
<ol> <li>Release PKR X Lower Production TBG X Release Vann Guns X Set PKR at 9500'.</li> <li>Attempt to load backside. Perfs in the Strawn from 9295'-9308' are open. Test packer</li> </ol>								
	testing down Tb		Jula	411 11 Uni <i>9295</i>	9000	are open. rest	, packet	
4. Swab Tbg do	wn X install lub	ricator.						
5. Perf 9789'- phasing. Estimated b	9795' and 9835'- Correlate to Sch ottom hole press	9846' at 4 J lumberger co ure in the N	SPF Norrow	N/ a decentra sated Neutron M may be as l	alized t n-Litho high as	hru Tbg Gun at density log dat 3700 PSI.	0 degree ted 7-31-84.	
	t well X obtain				0			
7. Following A	OF test, shut in	well until	noti:	fied by divis	sion off	ice.		
Notos Character a	ouf- from 02051-	02091		TE the Mour		alation is and	acceful va	
	erfs from 9295'- d to either ceme							
	on the backside.						0000	
zone. If proposal is to preventer program, if a	BE PROFOSED PROGRAM : If b drill or deepen directions ny.							
	Blunk (H. I. ]	Black)	Staf	f Administra	tive Ana	alyst DATE 8-17-	89	
(This space for Fed	leral or State office use)					<u></u>		
PERMIT NO				PPROVAL DATE				
(ORIC	G. SGD.) DAVID R.	GLACE				DATE	1.89	
APPROVED BY		GLASSTITL	.2					

-

## \*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction.