

(November 1983)
(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 29272

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal DH Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Scoggins Draw Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

11/18/27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3546.0' GR

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

11900-15'

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☒

PLUG BACK ☐

DIFF. RESVR ☐

Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 3092 Houston, TX 77253

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)

At surface 700' FSL x 990' FWL (Unit M, SW/4 SW/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

01/05/90

20. TOTAL DEPTH, MD & TVD

11915

21. PLUG, BACK T.D., MD & TVD

10,666'

22. IF MULTIPLE COMPL., HOW MANY *

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

9789' - 9846' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

29. Existing CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
13-3/8"	48#	502'	17-1/2"	700 SXS
9-5/8"	36#	2200'	12-1/4"	1400 SXS
5-1/2"	15.5 & 17#	11915'	7-7/8"	2720 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	10,649'	9627'

31. PERFORATION RECORD (Interval, size and number)

9295' - 9308'

9789' - 9895'

9835' - 9846'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9789' - 9846'	Acidized with 2000 gal of 7-1/2% MS Acid

33. * Unsuccessful recompletion

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diego W. Aiel

TITLE Asst. Admin. Analyst

DATE 2/22/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH