

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

7SP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Harvey E. Yates Company

3. ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 660' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. O. C. P. DATE ISSUED
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-28095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM OIL CONS. COMMISSION

7. COUNTRY NAME

Artesia, NM 88210

8. FARM OR LEASE NAME

Can-Ken "4" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T-18S, R-31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 6/22/84 16. DATE T.D. REACHED 8/25/84 17. DATE COMPL. (Ready to prod.) 6/2/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3740.9' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,104 21. PLUG, BACK T.D., MD & TVD 8600' 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY 10-12,104 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8165-8391 Bone Springs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CD/CN w/GR; DIFL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	762'	17 1/2	675 SXS	
8 5/8"	24#, 32#	5004'	11	2500 SXS	
5 1/2"	17	12104'	7 7/8	880 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NA			2 3/8	8125'	8125'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8165-8391' 13 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		8165-8391	Acid w/3750 gals 7 1/2% SRA.
			Frac w/80,000 gals WF 80 &
			200,000# sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/2/85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/2/85	24	24/64"		178	TSTM	96	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50#			178	TSTM	96	39.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM TEST WITNESSED BY Curtis Telle

35. LIST OF ATTACHMENTS
None-Logs sent in with previous completion report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ray J. Nokes TITLE Reservoir Engineer DATE 6/3/85

*(See Instructions and Spaces for Additional Data CARLSBAD, NEW MEXICO)