

OIL CONSERVATION DIVISION

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RECEIVED BY
JUN 04 1985
O.C.D.
ARTESIA, OFFICE
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Harvey E. Yates Company

Address
P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for Filing (Check proper box)

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

FLARE 7-18-85

UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Production/Inclusion Formation	Kind of Lease	Lease No.
Can-Ken "4" Federal	1	Undesignated-Bone Springs	State, Federal or Fee Federal	NM-28095
Location				
Unit Letter H	1980	Feet From The North	Line and 660	Feet From The East
Line of Section 4	T. W. ship 18S	Range 31E	N.M.P.M.	Edd County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Some Res'v. ☐ Diff. Res'v. ☒		
Date Spudded 6/22/84	Date Compl. Ready to Prod. 6/2/85	Total Depth 12104	P.B.T.D. 8600
Elevations (DF, RAB, RT, CR, etc.) 3740.9' GL	Name of Producing Formation Bone Springs	Top Oil/Gas Pay 8165'	Tubing Depth 8125'
Perforations 8165-8391' 13 holes			Depth Casing Shoe 12104'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8"	762'	675 SXS Past ID-2
11	8 5/8"	5004'	2500 SXS 6-21-85
7 7/8	5 1/2"	12104	880 SXS Camp BS
	2 3/8"	8125	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

Date First New Oil Run To Tanks 6/2/85	Date of Test 6/2/85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 50#	Casing Pressure	Choke Size 24/64" ck
Actual Prod. During Test	Oil-Bbls. 178	Water-Bbls. 96	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Reservoir Engineer

June 3, 1985

OIL CONSERVATION DIVISION

JUN 18 1985

APPROVED

Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple
connected wells.