ENERGY AND MINERALS DEPARTMENT  DECEIVED BY	
ENERGY AND MINERALS DEPARTMENT  OIL CONSERVATION DIVISION  P. O. BOX 2088 1 1 1984  SANTA FE. SANTA FE, NEW MEXICO 87501	Form C-103 Revised 10-1-78
U.E.G.S.  LAND OFFICE  SANTA FE, NEW MEXICO 87501  O. C. D.  ARTESIA, OFFICE	Sa. Indicate Type of Lease State X Fee
OPERATOR V	5, State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  1.  OIL	7, Unit Agreement Name
WELL X WELL OTHER.  2. Name of Operator	8. Farm or Lease Name
Arlen Dickson 7 3. Address of Operator	Exxon 9. Well No.
P.O. Box 50160 Midland, Texas 79710  4. Location of Well	#1
UNIT LETTER M , 860 FEET FROM THE South LINE AND 330 FEET FROM	Artesia Queen GR-SA
THE West LINE, SECTION 9 TOWNSHIP 18-S RANGE 28-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3626 GR	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Otl NOTICE OF INTENTION TO:  SUBSEQUENT	ner Data FREPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER TD & set	casing.
OTHER	_
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1603.	estimated date of starting any proposed
TD 2548' at 11:00 A.M. 6/2/84. Ran Compensated Density Log & Compensith Gamma Ray. Ran Dual Lateral Log. Set 2538' of 10.5 lb. J-55 4 with 355 sacks of Pace Setter Light, 1 lb. per sack of Hi-Cele, 275 circulated 12 sacks. Plugged down at 2:30 A.M. on 6/3/84. Pressur for thirty minutes. Tested fine.	½" casing. Cemented sacks of C Neat,
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B. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Marlys K. Reynolds TITLE Consultant	DATE 6/4/84
PROVED BY Mike Welliams TITLE OR AND OAR INSPECTOR	DATE JUN 1 1 1984