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Form C-105
Revised 11-3-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
State B-11539

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Exxon

2. Name of Operator
Arlen Dickson

9. Well No.
1

3. Address of Operator
P.O. Box 50160, Midland, Texas 79710

10. Field and Pool, or Wildcat
Artesia-On-Grbg-SA

4. Location of Well
UNIT LETTER M LOCATED 860 FEET FROM THE South LINE AND 330 FEET FROM West
THE West LINE OF SEC. 9 TWP. 18-S RGE. 28-E NMPM

12. County
Eddy

15. Date Spudded 5/15/84
16. Date T.D. Reached 6/4/84
17. Date Compl. (Ready to Prod.) 6/10/84
18. Elevations (DF, RKB, RT, GR, etc.) 3626 GR
19. Elev. Casinghead 3636 KB

20. Total Depth 2548'
21. Plug Back T.D. 2495'
22. If Multiple Compl., How Many _____
23. Intervals Drilled By Rotary Tools 0-2548' Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
2184' - 2408'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
FDC, CNL 6R, PLL

27. Was Well Cured
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8 "	24'	357'	12 1/4"	300 sacks	None
4 1/2"	10.50'	2548'	7 7/8"	630 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2439'	None

31. Perforation Record (Interval, size and number)
2184;2185;2223,24,31,48,49,50,96,97;
2303,52,53,54,85,99;2400,06,07,08.
Shot 20 holes; GunType 3 1/2 Jumbo Jet(Dresser)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2184--2408 2,000 gal. of 15% HCL-NeFe
2184--2408 40,000 gal. 2% Gelled KCL H₂O
19,500 #20/40
37,500 #12/20

33. PRODUCTION
Date First Production 6/12/84
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 6/19/84
Hours Tested 24
Choke Size Pump
Prod'n. For Test Period 18
Oil - Bbl. 18
Gas - MCF N/A
Water - Bbl. 10
Gas-Oil Ratio N/A
Flow Tubing Press. Casing Pressure
Calculated 24-Hour Rate 18
Oil - Bbl. 18
Gas - MCF N/A
Water - Bbl. 10
Oil Gravity - API (Corr.) 38

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Chuck Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Arlen Dickson TITLE _____ DATE 6-20-'84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1365.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2184	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburg _____	T. Dakota _____	T. _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Lp. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OR GAS SANDS OR ZONES

No. 1, from 2184 to 2223 No. 4, from 2352 to 2408
No. 2, from 2223 to 2250 No. 5, from to
No. 3, from 2496 to 2303 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation