

GAS-OIL RATIO TESTS

Operator		Pool		County												
Arlen Dickson		Artesia Queen GB-5A		Eddy County												
Address		P. O. Box 50160, Midland, Texas 79710		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT/BSL	
		U	S	T	R						WATER BSL.	GRAV. OIL BSL.	OIL BSL.	GAS M.C.F.		
Exxon State	1	M	9	185	28E	6/10/84	P	Full	40	18	24	12	36	18	24 MCF	1333

RECEIVED BY
AUG 30 1984
O. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Marlyse Reynold
(Signature)

Consultant

(Title)

8-28-84