Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, I

## State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-103
Revise	d 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015 - 24926	1	4877
5 Indicate Type of Lease	0	1010

LO.C.C. In sufficient time to with

DISTRICT III		STATE XX FEE				
1000 Rio Brazos Rd., Aztec, NM 87410	Marie and the second	6. State Oil & Gas Lease No. B-11539				
SUNDRY NOTICES ANI	REPORTS ON WELLS					
( DO NOT USE THIS FORM FOR PROPOSALS T		TO A  7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. US	"APPLICATION FOR PERMIT"	. Lease Paine of Our Agreement Paine				
(FORM C-101) FOR	UCH PROPOSALS.)					
1. Type of Well: OIL GAS WELL X WELL	OTHER	Exxon State				
2. Name of Operator		8. Well No.				
The Eastland Oil Compan	y	1 .				
3. Address of Operator		9. Pool name or Wildcat				
P. O. Drawer 3488 Mic	11and, TX 79702	Artesia Queen, GB, S. A.				
4. Well Location						
Unit LetterM :860 Feet Fr	om The South Line and	330 Feet From The West Line				
Section 9 Towns		NMPM Eddy County				
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	10. Elevation (Show whether DF, RKB, RT, GR,	elc.)				
<u> </u>	3626' GR	<u> </u>				
11. Check Appropri	ate Box to Indicate Nature of No	tice, Report, or Other Data				
NOTICE OF INTENTIO	N TO:	SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	AND ABANDON X REMEDIAL WO	ORK ALTERING CASING				
TEMPORARILY ABANDON CHAR	GE PLANS COMMENCE D	DRILLING OPNS. DPLUG AND ABANDONMENT				
PULL OR ALTER CASING	CASING TEST	AND CEMENT JOB				
OTHER:	OTHER:	·				
12. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all pertinent details, and give pertinent da	ates, including estimated date of starting any proposed				
TD-2548' with 4 1/2" 10	5 lb. <b>e</b> sq. set on bottom	and cement circulated to surface.				
8 5/8" surface set @ 357' with cement circulated to surface. Perforations @						
2184' top to 2408' bottom.						
1. Set CIBP @ 2134' w/\(\beta\)5' cement on top to 2099'.						
2. Load hole with mud laden fluid.						
3. Spot 15 sx cement @ 407' across top of salt and across 8 5/8" shoe.						
4. Spot \( \frac{1}{2} \) sx cement @ surface.						
5. Cut off head and install dry hole marker.						
o. Out off hour and impedif all note market.						

		195		
hereby certify that the in	formation above is true and complete	the best of my knowledge and belief.		
SIGNATURE	mais fee	TITLE C	onsultant	DATE04/25/97
TYPE OR PRINT NAME	Travis Reed	·		<b>ТЕLЕРНОНЕ NO.</b> 915/683-6293

(This space for State Use)

APPROVED BY Sim W. Gen BGR TITLE District Sepervisor DATE S-12-97

CONDITIONS OF APPROVAL, IF ANY: