STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAY 17 1984
O. C. D.
ARTESIA, OFFICE

Form C-101 30-015-24880
Revised 10-1-78

5A. Indicate Type of Lease STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ✓ SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Farm or Lease Name
Scripps

2. Name of Operator
Blanco Engineering, Inc. ✓

9. Well No.
4

3. Address of Operator
116 North First, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
Atoka Yeso

4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE
AND 660 FEET FROM THE West LINE OF SEC. 25 TWP. 18S RGE. 26E NMPM

12. County
Eddy

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
3700	Yeso	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3283 GR	One Well	LaRue	May 22, 1984

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	930	550	Circulate
7 7/8	5 1/2	15.5#	3700	750	Circulate

Blanco Engineering will drill a 12 1/4" hole to approximately 930'. Run and cement 8 5/8" casing. Cement will be circulated to surface NMOCC representative will be notified prior to cementing. 8 5/8" casing will be tested to 1500 psi for 30 minutes. A 7 7/8" hole will be drilled to 3700' to test the Yeso Formation.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-22-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ronald W. White Title Engineer Date May 15, 1984

(This space for State Use)

APPROVED BY Ray Brooks TITLE Geologist DATE 5/22/84

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness
8 5/8

Post APD
ID-1 & H&P
5-25-84

N MEXICO OIL CONSERVATION COMMI ON

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
BLANCO ENGINEERING INC.	Scripps	4M

Unit Letter	Section	Township	Range	County
M	25	18 South	26 East	Eddy

Actual Footage Location of Well:
660 feet from the South line and 660 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3283.	Yeso	Atoka Yeso	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

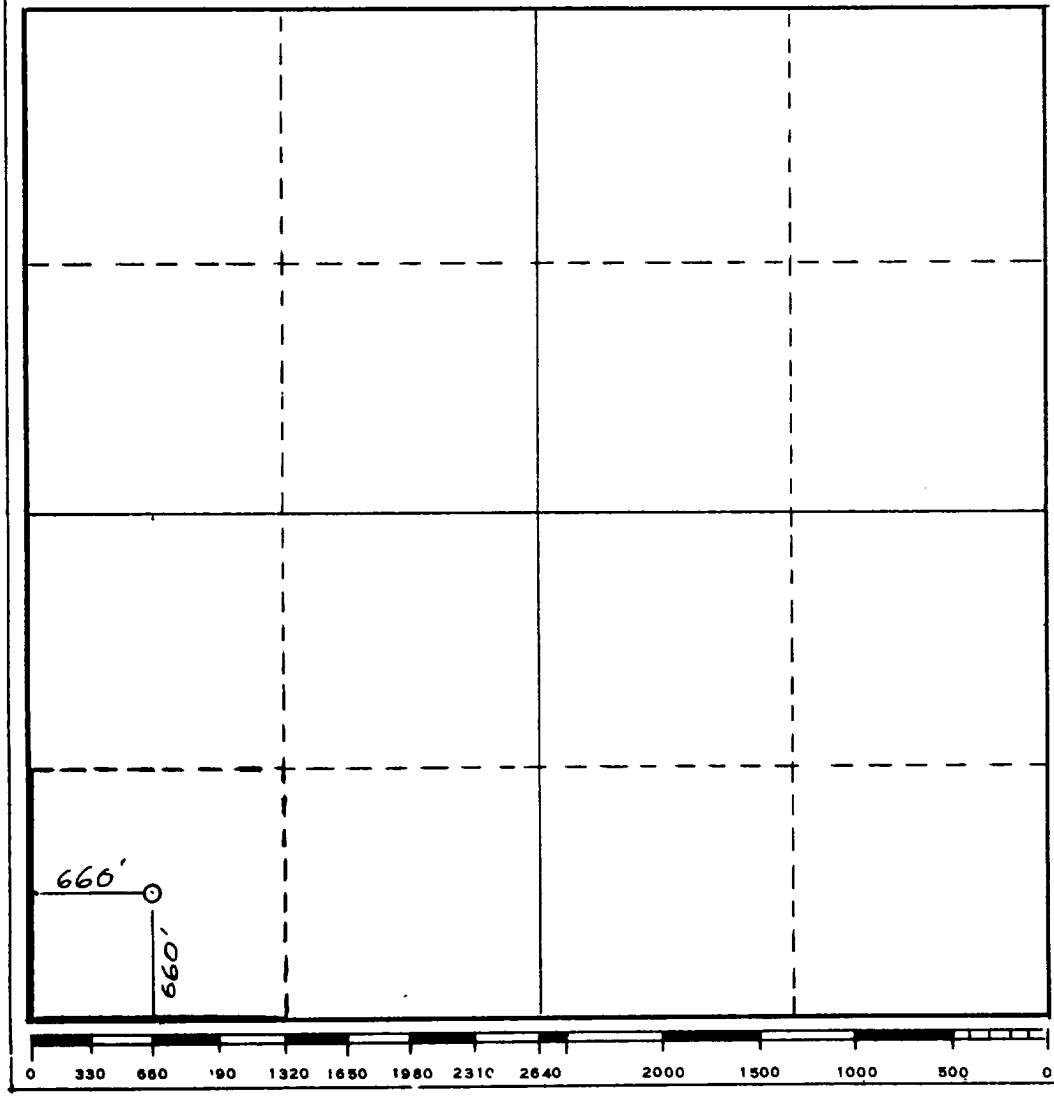
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Engineer

Position: Blanco Engineering, Inc.

Company: May 15, 1984

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN R. REED — NEW MEXICO — 5412 — REGISTERED PROFESSIONAL LAND SURVEYOR

Date Surveyed: May 8, 1984

Registered Professional Engineer and/or Land Surveyor

Certificate No. NM PE&LS #5412

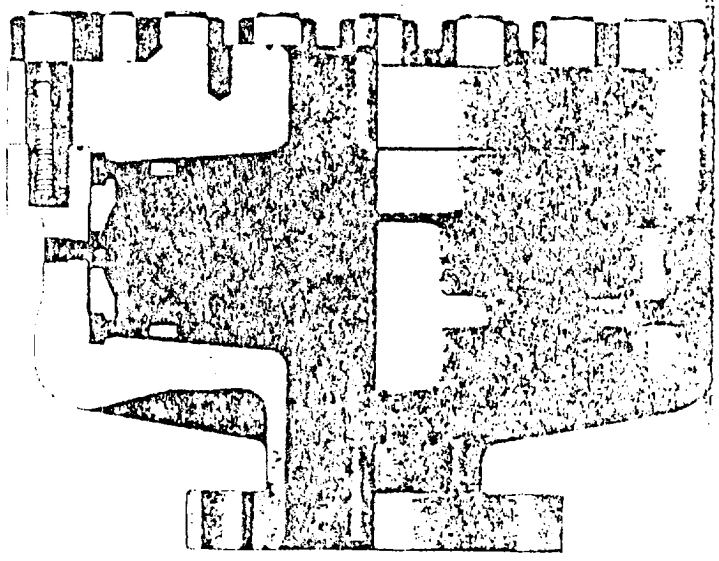
REGAN OFFSHORE INTERNATIONAL, INC. Torrance,

REGAN BLOWOUT PREVENTERS

The Regan Torus Blowout Preventer is used primarily on production and workover rigs for well control up to 3000 PSI working pressure

DESIGN FEATURES

1. The Torus Preventer is designed for minimum weight to facilitate its use with production and workover rigs.
2. The rubber packer will conform to and close off in the well bore. Sealing ability is not affected by minor damage to the inner bore.
3. The packer [illegible] under pressure to aid in sealing pressure.
4. The steel barrier design increases the reliability of the preventer. The center section of the packer engages the well bore. Under pressure it serves the [illegible] as extra protection.



TORUS BLOWOUT PREVENTER
PATENTED

SPECIFICATIONS

Nominal Size	Test Pressure (psi)	DIMENSIONS (in.) Outside Diameter	Inner Bore	Overall Height	Weight (lbs.)	End Flanges (in.)	R/RX Ring Grooves	Side Outlet	[illegible]
6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]