

~~30-015-24880~~

011 TP 25575

120P 23081

1-01 3250

1041010-0

1041030-0

1041050-0

7-23-84
Radioactivity Log
211 7100

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		Security	
Blanco Engineering, Inc.		Atoka Yeso		Eddy	
Address				TYPE OF TEST	
116 North First Street, Artesia, New Mexico 88210				TEST - (X)	
LEASE NAME		WELL NO.		DATE OF TEST	
Scripps		4		7-18-84	
LOCATION		DATE OF TEST		CHOKE SIZE	
U S T R		P		Open	
T B G. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST - HOURS	
25		-		24	
WATER BBL.		PROD. DURING TEST		GAS - OIL RATIO	
143		37		73	
TSTM		TSTM		TSTM	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Paul Paulkit
(Signature)
Engineer

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Blanco Engineering, Inc.		Pool Atoka Yeso		County Eddy										
Address 116 North First Street, Artesia, New Mexico 88210		Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)		Schedule <input type="checkbox"/> Scheduled <input type="checkbox"/> Spot										
LEASE NAME Scripps	WELL NO. 4	LOCATION U S T R			DATE OF TEST 7-18-84	CHOKE SIZE P Open	TBG. PRESS. 25	DAILY ALLOW-ABLE -	LENGTH OF TEST 24	Completion <input checked="" type="checkbox"/> PROD. DURING TEST			GAS - OIL RATIO	
										WATER GRAV. OIL GAS BBL. BBL. BBL. M.C.F.			CU. FT. BBL.	
										143	37	73	TSTM	TSTM

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Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Paul Paul
(Signature)

July 20, 1984
(Date)

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator Blanco Engineering, Inc.		Pool Atoka Yeso		County Eddy	
Address 116 North First Street, Artesia, New Mexico 88210				TYPE OF TEST - (X) <input checked="" type="checkbox"/> TEST - (X)	Schedule <input type="checkbox"/>
LEASE NAME Scripps	WELL NO. 4	LOCATION U S T R			DATE OF TEST 7-18-84
					CHOKE SIZE P Open
				T.B.G. PRESS. 25	DAILY ALLOW-ABLE -
					LENGTH OF TEST HOURS 24
					PROD. DURING TEST WATER BBLs. GRAV. OIL BBLs. GAS W.C.F. CU. FT. BBL.
					143 37 73 TSTM TSTM

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I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Paul Paulist
(Signature)
Engman
(Title)

July 20, 1984

C-116
Revised 1-1-65

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in line of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Paul Paulik
(Signature)
Engineer
(Title)

July 20, 1984

U116
Revised 1-1-65

July 20, 1984