	-		
DISTRIBUTION		DISERVATION CC SSION	Form C-104
SANTA PE	REQUEST F		Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATIKUBILEUVERAI	BOPORTOIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	AUG 3 0 198	34	
↓			
PROBATION OFFICE	O. C. D.		
Operator	ARTESIA, OFF		
CASA PETROLEUM,	INC. V	· · ·	
Address			
105 North Sixth :	Street, Artesia, New Mexi		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of:	EASING	
Recompletion	Oil Dry Gan		IGHEAD GAS MUST NOT BE
Change in Ownership	Casinghead Gas Condens		D AFTER 10 - 4 - 84
If change of ownership give name		UNLES	S AN EXCEPTION FROM
and address of previous owner			L. M. IS OBTAINED
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lea	se Lease No.
ANADARKO 13 FEDE			ralor Fee Federal NM-36497
	Ro North in-	and 1830 Feet From	The West
Unit Letter;18	80 Feet From The North Line	ana <u>1000</u> Feet Fion	
Line of Section 13 To	wnship 185 Range 2	7Е , ММРМ,	Eddy County
Line of Section 3 To			<u> </u>
DESIGNATION OF TRANSPOR	TEB OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appr P.D. Bry 159	roved copy of this form is to be sent)
Navajo Refining Co.		l · Artesia, New Mex	<u>kico</u>
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	/hen
give location of tanks.	F 13 18S 27E	[
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on = (X)		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddød		30121 3020	2113'
6/18/84 Elevations (DF, RKB, RT, GR, etc.)	7/6/84 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3530' GL	Q – Gb	1526'	2000'
Perforations	<u>v</u>		Depth Casing Shoe
Penrose 1526' -	1544' Grayburg 1768'	- 2058	2113'
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" (24.0#)	328'	Circ 200 sks
7 7/8"	5 1/2" (15.5#)	2113'	485_sks
	2 7/8"	2000'	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allo.
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.) Post 10-2 9-7-84 Gamp + EK
Date First New Oil Run To Tanks		Pump	9-7-84
7/10/84	7/14/84 Tubing Pressure	Casing Presewe	Choke Size Pump + Bit
Length of Test			
24 hrs. Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
73	10	63	TSTM
		······································	
GAS WELL			(\)
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	NCE	11	VATION COMMISSION
		AUG 31	. 1984
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given chove is irue and complete to the best of my knowledge and belief.		Original Signed By	
	\mathcal{R}	This form is to be filed	in compliance with RULE 1104.
A-G	Rouf	This form is to be filed in If this is a request for all	in compliance with RULE 1104. lowable for a newly drilled or deepen nonnied by a tabulation of the deviat
	Roug nature)	This form is to be filed if If this is a request for all well, this form must be accom- tests taken on the well in ac	in compliance with RULE 1104. lowable for a newly drilled or deepen npanied by a tabulation of the deviat' cordance with RULE 111.
James A. Knauf,	Agent C	This form is to be filed if If this is a request for all well, this form must be accom- tests taken on the well in ac- All sections of this form	in compliance with RULE 1104. lowable for a newly drilled or deepen npanied by a tabulation of the deviat' cordance with RULE 111. must be filled out completely for all
James A. Knauf,		This form is to be filed if If this is a request for all well, this form must be accom- tests taken on the well in ac All sections of this form able on new and recompleted	in compliance with RULE 1104. lowable for a newly drilled or deepen npanied by a tabulation of the deviat' cordance with RULE 111. must be filled out completely for all