

88210 UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instructio
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

9/5F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED BY SEP 24 1984 O. C. D. ARTESIA, OFFICE	5. LEASE DESIGNATION AND SERIAL NO. Federal LC-029415 B	
2. NAME OF OPERATOR William A. & Edward R. Hudson			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 198, Artesia, New Mexico 88210			7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1295' from south and 330' from east lines of Sec. 25-17S-31E			8. FARM OR LEASE NAME Puckett "B"	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3884 KB		9. WELL NO. 31
				10. FIELD AND POOL, OR WILDCAT Maljamar(G-SA)
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25-17S-31E
				12. COUNTY OR PARISH Eddy
				13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On Aug. 27, 1984, treated perforations at 3905-53 with 1,000 gals. 15% acid. Formation broke at 3,100 psi and treated at 2800 psi at 3 BPM. Dropped 36 ball sealers. Final pressure - 2450 psi. ISIP - 1800 psi. Packer was set at 3810'. Also used 50 gals. Protex-All + 50 gals. corrosion inhibitor.

On Sept. 5, 1984, treated perforations at 3800-68'. Set retrievable bridge plug at 3885 and packer at 3750'. Fraced with 7,000 gals. 20% acid + 14,484 gals. gel + 8,000 # FLA-100 sand + 3,000# 20-40 sand + 55 gals. Protex-All scale inhibitor + 55 gals. Technihib #317 corrosion Inhibitor. Formation broke at 3,200 psi and final pressure was 3,350 psi. Rate was 5.6 BPM. ISIP-2,000 psi. Used two stages with 200# rock salt and 100# benzoic acid flakes as plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

Reepu Gray

TITLE

Consulting Engineer

DATE

Sept. 19, 1984

(This space for Federal or State office use)

APPROVED BY

SWQ

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY
SEP 21 1984

Caridad, NEW MEXICO

*See Instructions on Reverse Side